

MESCOM Ltd.

ANNUAL REVENUE REQUIREMENT

Format-A1

Ref. Form	Particulars	Rs. In Cr (TOTAL)							
		FY-16				FY-17			
		(As apprd in Tariff Order 2015 [wef 1-4-15])	(As per Audited Accounts)	(As proposed for APR)	(APR Appd. by KERC in TO-2017)	(As apprd in Tariff Order 2016) [wef 1-4-16]	(As per Audited Accounts)	(As proposed for APR)	(APR Appd. by KERC in TO-2018)
D-1	Energy at Generation Point (Mus)	5,287.58	5,027.72	5,027.72	5,027.72	5,460.56	5,668.84	5,668.84	5,668.84
	Transmission Loss (%)	3.80%	3.15%	3.15%	3.15%	3.47%	4.54%	4.54%	4.54%
D-1	Energy at Interface Point (Mus)	5,086.65	4,869.12	4,869.12	4,869.12	5,190.59	5,411.61	5,411.61	5,411.61
D-2	Energy Sales (Mus)	4,523.50	4,309.17	4,309.17	4,309.17	4,611.84	4,794.42	4,794.42	4,794.42
	Distribution Loss (%)	11.25%	11.50%	11.50%	11.50%	11.15%	11.40%	11.40%	11.40%
INCOME:									
D-2	Revenue from sale of power	1,935.67	1,852.20	1,852.20	1,852.19	2,189.21	2,024.06	2,024.06	2,037.65
D-3	Revenue subsidies & grants	513.12	511.02	511.02	511.02	584.74	785.85	785.85	780.65
D-4	Other Income	95.97	396.26	47.74	46.25	73.77	531.88	73.71	27.71
	TOTAL INCOME	2,544.76	2,759.48	2,410.96	2,409.46	2,847.72	3,341.79	2,883.62	2,846.01
EXPENDITURE:									
D-1	Purchase of Power	1,767.35	2,010.15	2,010.15	2,010.15	1,949.45	2,291.69	2,291.69	2,291.75
	Tr. Charges payable to KPTCL	217.21	218.70	218.70	218.70	246.90	248.38	248.38	248.38
	SLDC Charges	2.52	1.71	1.71	1.71	1.64	1.64	1.64	1.58
	Total Power purchase cost	1,987.08	2,230.56	2,230.56	2,230.56	2,197.99	2,541.71	2,541.71	2,541.71
D-5	Repairs & maintenance		33.04	33.04			35.88	35.88	
D-6	Employee Costs	344.83	249.24	249.24	338.46	391.78	266.98	266.98	378.31
D-7	Administrative & General expenses		67.41	67.41			68.27	68.27	
D-8	Depreciation & related debits	72.37	63.74	63.64	64.08	77.38	78.45	78.45	75.28
D-9	Interest & Finance charges	159.90	111.91	137.47	125.89	163.12	129.31	138.07	138.45
D-10	LESS: Int. & Fin.charges capitalized	(2.51)	(1.30)	(1.30)	(2.32)	(2.39)	(2.39)	(2.39)	(4.30)
D-11	Other debits (incl. Bad debts)	-	5.03	5.03	4.53	-	20.20	4.43	18.75
D-12	Extraordinary Items	-	(5.02)	-	(2.70)	-	(3.07)	-	-
D-13	Net prior period (credits) / charges	-	(8.66)	-	(8.66)	-	190.13	190.13	193.30
	Provision for Taxes	-	2.31	2.31	-	-	3.07	3.07	-
	Funds towards consumer Relations	0.50	0.11	0.11	0.11	0.50	0.31	0.31	0.25
	TOTAL EXPENDITURE	2,562.17	2,748.37	2,787.51	2,749.95	2,828.38	3,328.85	3,324.91	3,341.75
A-4	Return on Equity	61.71		49.20	49.20	71.61		59.58	59.58
	Regulatory Asset	101.02		-	-	-			
	Regulatory Asset carry forward								
	Regulatory Asset carried forward	(92.25)		-	-	92.25			
	Carrying cost on Regulatory Assets	-		-	6.05				
	APR (Surplus) / Deficit Carry forward	(86.00)		-	-	(144.52)			
	Trued up deficits of previous years								
	Regulatory Assets requested								
	Dis. Allow.for imprudent capex & excess losses	(1.89)							(1.49)
	Less: Other Income /Expenses	(95.97)	(396.26)	(47.74)	(46.25)	(73.77)	(531.88)	(73.71)	(27.71)
	ANNUAL REVENUE REQUIREMENT	2,448.79	2,352.11	2,788.97	2,758.95	2,773.95	2,796.97	3,310.78	3,372.13
	REVENUE SURPLUS / (DEFICIT):	-	11.11	(425.75)	(395.74)	-	12.94	(500.87)	(553.83)

MESCOM Ltd.

ANNUAL REVENUE REQUIREMENT

Format-A1

Ref. Form	Particulars	FY-18				FY-19			
		(As apprd in Tariff Order 2017)	(As per Audited Accounts)	(As proposed for APR)	(APR Appd. by KERC in TO-2019)	(As apprd in Tariff Order 2018)	(As per Audited Accounts)	(As proposed for APR)	(APR Appd. by KERC in TO-2020)
D-1	Energy at Generation Point (Mus)	5,583.87	5,666.73	5,666.73	5,666.69	5,533.27	5,981.66	5,981.66	5,981.66
	Transmission Loss (%)	3.37%	2.86%	2.86%	2.81%	3.08%	7.39%	7.39%	7.39%
D-1	Energy at Interface Point (Mus)	5,311.06	5,504.81	5,504.81	5,507.40	5,317.36	5,539.73	5,539.73	5,539.73
D-2	Energy Sales (Mus)	4,724.19	4,881.92	4,881.92	4,740.34	4,735.11	4,956.88	4,956.88	4,803.48
	Distribution Loss (%)	11.05%	11.32%	11.32%	13.93%	10.95%	10.52%	10.52%	13.29%
INCOME:									
D-2	Revenue from sale of power	2,389.05	2,334.80	2,334.80	2,333.87	2,489.57	2,457.68	2,457.68	2,457.63
D-3	Revenue subsidies & grants	733.80	908.07	908.07	822.77	756.13	894.57	894.57	813.17
D-4	Other Income	39.87	35.30	35.30	45.18	67.87	75.84	75.84	55.12
	TOTAL INCOME	3,162.72	3,278.17	3,278.17	3,201.82	3,313.57	3,428.09	3,428.09	3,325.92
EXPENDITURE:									
D-1	Purchase of Power	1,796.76	2,288.10	2,288.10	2,288.10	1,640.56	1,994.99	1,994.99	1,994.99
	Tr. Charges payable to KPTCL	216.20	218.04	218.04	218.04	224.37	226.15	226.15	226.15
	SLDC Charges	1.94	1.87	1.87	1.87	2.09	1.90	1.90	1.90
	Total Power purchase cost	2,014.90	2,508.01	2,508.01	2,508.01	1,867.02	2,223.04	2,223.04	2,223.04
D-5	Repairs & maintenance		39.39	39.39			59.14	59.14	
D-6	Employee Costs	429.30	355.68	355.68	483.52	491.33	392.40	392.40	538.76
D-7	Administrative & General expenses		93.60	93.60			106.84	106.84	
D-8	Depreciation & related debits	79.60	90.39	90.39	90.39	97.02	125.69	125.69	107.68
D-9	Interest & Finance charges	164.48	119.50	136.10	135.18	184.58	134.74	153.77	152.93
D-10	LESS: Int. & Fin.charges capitalized	(1.30)	(2.92)	(2.92)	(4.24)	(2.39)	(2.10)	(2.10)	(2.11)
D-11	Other debits (incl. Bad debts)	-	(1.55)	-	5.31	-	18.42	18.42	17.46
D-12	Extraordinary Items	-	44.28	48.47	-	-	36.60	36.60	-
D-13	Net prior period (credits) / charges	-	-	-	-	-	-	-	-
	Provision for Taxes	-	-	-	-	-	0.16	0.16	0.16
	Funds towards consumer Relations	0.50	0.37	0.37	0.27	0.50	0.39	0.39	0.39
	TOTAL EXPENDITURE	2,687.48	3,246.75	3,269.09	3,218.44	2,638.06	3,095.32	3,114.35	3,038.31
A-4	Return on Equity	79.90		92.91	75.43	121.67		92.55	92.35
	Regulatory Asset	-						-	
	Regulatory Asset carry forward								
	Regulatory Asset carried forward	-					276.38	-	
	Carrying cost on Regulatory Assets								
	APR (Surplus) / Deficit Carry forward	395.74		395.74		553.84		-	
	Trued up deficits of previous years			162.41		-			
	Regulatory Assets requested								
	Dis. Allow.for imprudent capex & excess losses	(0.40)			(63.83)	-	-	-	(38.29)
	Less: Other Income /Expenses	(39.87)	(35.30)	(35.30)	(45.18)	(67.87)	(75.84)	(75.84)	(55.12)
	ANNUAL REVENUE REQUIREMENT	3,122.85	3,211.45	3,884.85	3,184.86	3,245.70	3,295.86	3,131.06	3,037.25
	REVENUE SURPLUS / (DEFICIT):	-	31.42	(641.98)	(28.22)	-	56.39	221.19	233.55

MESCOM Ltd.

ANNUAL REVENUE REQUIREMENT

Format-A1

Ref. Form	Particulars	FY-20				FY-21			FY-22
		(As apprd in Tariff Order 2019)	(As per Provisional Accounts)	(As proposed for APR)	(APR Appd. by KERC in TO-2021)	(As apprd in Tariff Order 2020)	(As per Audited Accounts)	(As proposed for APR)	(Revised Projections)
D-1	Energy at Generation Point (Mus)	5,912.84	6,154.66	6,154.66	6,130.37	6,097.10	5,863.54	5,863.54	5,977.44
	Transmission Loss (%)	3.162%	5.193%	5.193%	4.818%	3.132%	4.301%	4.301%	2.978%
D-1	Energy at Interface Point (Mus)	5,674.74	5,835.03	5,835.03	5,835.03	5,853.92	5,611.33	5,611.33	5,799.43
D-2	Energy Sales (Mus)	5,101.65	5,247.16	5,247.16	5,247.16	5,268.53	5,057.96	5,057.96	5,228.77
	Distribution Loss (%)	11.00%	10.07%	10.07%	10.07%	10.00%	9.86%	9.86%	9.84%
INCOME:									
D-2	Revenue from sale of power	2,690.94	2,769.53	2,769.53	2,767.59	3,000.82	2,670.42	2,670.42	2,868.85
D-3	Revenue subsidies & grants	944.13	986.88	986.88	988.82	1,010.51	979.45	979.45	1,073.97
D-4	Other Income	52.02	72.71	72.71	54.37	133.38	143.41	143.41	96.73
	TOTAL INCOME	3,687.09	3,829.12	3,829.12	3,810.78	4,144.71	3,793.28	3,793.28	4,039.55
EXPENDITURE:									
D-1	Purchase of Power	2,347.11	2,572.68	2,572.68	2,541.03	2,805.94	2,813.79	2,813.79	2,319.25
	Tr. Charges payable to KPTCL	259.00	259.00	259.00	260.80	319.22	293.01	293.01	318.19
	SLDC Charges	1.41	1.41	1.41	1.41	2.00	2.00	2.00	2.59
	Total Power purchase cost	2,607.52	2,833.09	2,833.09	2,803.24	3,127.16	3,108.80	3,108.80	2,640.03
D-5	Repairs & maintenance		67.33	67.33			64.99	64.99	70.89
D-6	Employee Costs	595.62	493.34	493.34	659.44	702.32	467.61	467.61	510.12
D-7	Administrative & General expenses		123.59	123.59			113.39	113.39	123.68
D-8	Depreciation & related debits	122.99	166.65	166.65	140.81	153.53	193.14	193.14	220.40
D-9	Interest & Finance charges	216.04	152.65	178.34	178.22	229.82	161.81	184.35	270.95
D-10	LESS: Int. & Fin.charges capitalized	(6.00)	-	-	-	(2.10)	-	-	-
D-11	Other debits (incl. Bad debts)	-	13.99	13.99	20.20	-	6.55	6.55	6.55
D-12	Extraordinary Items	-	-	-	-	-	(7.95)	(7.95)	-
D-13	Net prior period (credits) / charges	-	-	-	-	-	-	-	-
	Provision for Taxes		0.03	0.03	0.03		-	-	-
	Funds towards consumer Relations	0.50	0.35	0.35	0.39	0.50	0.41	0.41	0.50
	TOTAL EXPENDITURE	3,536.67	3,851.02	3,876.71	3,802.33	4,211.23	4,108.75	4,131.29	3,843.12
A-4	Return on Equity	122.20		112.51	111.60	167.04		135.24	160.62
	Regulatory Asset			-					-
	Regulatory Asset carry forward								-
	Regulatory Asset carried forward		(65.47)	-			(262.50)		61.47
	Carrying cost on Regulatory Assets			-					-
	APR (Surplus) / Deficit Carry forward	28.22				(233.55)			103.15
	Trued up deficits of previous years								
	Regulatory Assets requested								
	Dis. Allow.for imprudent capex & excess losses			-	-				-
	Less: Other Income /Expenses	(52.02)	(72.71)	(72.71)	(54.37)	(133.38)	(143.41)	(143.41)	(96.73)
	ANNUAL REVENUE REQUIREMENT	3,635.07	3,712.84	3,916.51	3,859.56	4,011.33	3,702.84	4,123.12	4,071.63
	REVENUE SURPLUS / (DEFICIT):	-	43.57	(160.10)	(103.15)	-	(52.97)	(473.25)	(128.81)

MESCOM Ltd.

ANNUAL REVENUE REQUIREMENT

Format-A1

Rs. In Cr

Ref. Form	Particulars	FY-23	FY-24	FY-25	FY-23
		(Projections)	(Projections)	(Projections)	(Projection @ Proposed Tariff)
D-1	Energy at Generation Point (Mus)	6,197.93	6,421.66	6,648.40	6,197.93
	Transmission Loss (%)	2.978%	2.978%	2.978%	2.98%
D-1	Energy at Interface Point (Mus)	6,013.36	6,230.42	6,450.41	6,013.36
D-2	Energy Sales (Mus)	5,422.85	5,619.84	5,819.56	5,422.85
	Distribution Loss (%)	9.82%	9.80%	9.78%	9.82%
INCOME:					
D-2	Revenue from sale of power	2,955.56	3,044.88	3,136.52	3,560.66
D-3	Revenue subsidies & grants	1,126.16	1,177.81	1,228.46	1,239.27
D-4	Other Income	96.73	96.73	96.73	96.73
TOTAL INCOME		4,178.45	4,319.42	4,461.71	4,896.66
EXPENDITURE:					
D-1	Purchase of Power	2,505.48	2,595.22	2,663.02	2,505.48
	Tr. Charges payable to KPTCL	350.06	384.58	423.27	350.06
	SLDC Charges	2.90	3.25	3.64	2.90
Total Power purchase cost		2,858.44	2,983.05	3,089.93	2,858.44
D-5	Repairs & maintenance	77.35	84.38	92.06	77.35
D-6	Employee Costs	556.48	607.06	662.24	556.48
D-7	Administrative & General expenses	134.91	147.16	160.52	134.91
D-8	Depreciation & related debits	247.95	274.67	299.03	247.95
D-9	Interest & Finance charges	293.75	310.75	314.44	293.75
D-10	LESS: Int. & Fin.charges capitalized	-	-	-	-
D-11	Other debits (incl. Bad debts)	6.55	6.55	6.55	6.55
D-12	Extraordinary Items	-	-	-	-
D-13	Net prior period (credits) / charges	-	-	-	-
	Provision for Taxes	-	-	-	-
	Funds towards consumer Relations	0.50	0.50	0.50	0.50
TOTAL EXPENDITURE		4,175.93	4,414.12	4,625.27	4,175.93
A-4	Return on Equity	186.02	210.92	239.75	186.02
	Regulatory Asset				-
	Regulatory Asset carry forward				-
	Regulatory Asset carried forward	61.46			61.46
	Carrying cost on Regulatory Assets				-
	APR (Surplus) / Deficit Carry forward	473.25			473.25
	Trued up deficits of previous years	906.66			906.66
	Regulatory Assets requested	(906.66)			(906.66)
	Dis. Allow.for imprudent capex & excess losses				-
	Less: Other Income /Expenses	(96.73)	(96.73)	(96.73)	(96.73)
ANNUAL REVENUE REQUIREMENT		4,799.93	4,528.31	4,768.29	4,799.93
REVENUE SURPLUS / (DEFICIT):		(718.21)	(305.62)	(403.31)	-

MESCOM Ltd.

ANNUAL REVENUE REQUIREMENT

Format-A1

(Distribution Business)

Rs. In Cr

Ref. Form	Particulars
D-1	Energy at Generation Point (Mus)
	Transmission Loss (%)
D-1	Energy at Interface Point (Mus)
D-2	Energy Sales (Mus)
	Distribution Loss (%)

INCOME:

D-2	Revenue from sale of power
D-3	Revenue subsidies & grants
D-4	Other Income
TOTAL INCOME	

EXPENDITURE:

D-1	Purchase of Power
	Tr. Charges payable to KPTCL
	SLDC Charges
	Total Power purchase cost
D-5	Repairs & maintenance
D-6	Employee Costs
D-7	Administrative & General expenses
D-8	Depreciation & related debits
D-9	Interest & Finance charges
D-10	LESS: Int. & Fin.charges capitalized
D-11	Other debits (incl. Bad debts)
D-12	Extraordinary Items
D-13	Net prior period (credits) / charges
	Provision for Taxes
	Funds towards consumer Relations
TOTAL EXPENDITURE	

A-4	Return on Equity
	Regulatory Asset
	Regulatory Asset carry forward
	Regulatory Asset carried forward
	Carrying cost on Regulatory Assets
	APR (Surplus) / Deficit Carry forward
	Trued up deficits of previous years
	Regulatory Assets requested
	Dis. Allow.for imprudent capex & excess losses
	Less: Other Income /Expenses
ANNUAL REVENUE REQUIREMENT	

FY21 (As proposed for APR)	FY22 (Projections)	FY23 (Projections)	FY24 (Projections)	FY25 (Projections)

-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
42.21	46.04	50.23	54.81	59.78
177.70	193.84	211.48	230.69	251.65
19.71	21.49	23.42	25.54	27.87
165.81	185.96	227.68	238.49	256.15
154.20	223.38	243.67	258.17	259.36
-	-	-	-	-
6.55	6.55	6.55	6.55	6.55
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
566.18	677.26	763.03	814.25	861.36

108.19	128.50	148.82	168.74	191.80
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
(10.04)	(6.77)	(6.77)	(6.77)	(6.77)
664.33	798.99	905.08	976.22	1,046.39

REVENUE SURPLUS / (DEFICIT):

MESCOM Ltd.

ANNUAL REVENUE REQUIREMENT

Format-A1

(Retail Supply Business)

Rs. In Cr

Ref. Form	Particulars
D-1	Energy at Generation Point (Mus)
	Transmission Loss (%)
D-1	Energy at Interface Point (Mus)
D-2	Energy Sales (Mus)
	Distribution Loss (%)

INCOME:

D-2	Revenue from sale of power
D-3	Revenue subsidies & grants
D-4	Other Income
TOTAL INCOME	

EXPENDITURE:

D-1	Purchase of Power
	Tr. Charges payable to KPTCL
	SLDC Charges
Total Power purchase cost	
D-5	Repairs & maintenance
D-6	Employee Costs
D-7	Administrative & General expenses
D-8	Depreciation & related debits
D-9	Interest & Finance charges
D-10	LESS: Int. & Fin.charges capitalized
D-11	Other debits (incl. Bad debts)
D-12	Extraordinary Items
D-13	Net prior period (credits) / charges
	Provision for Taxes
	Funds towards consumer Relations
TOTAL EXPENDITURE	

A-4	Return on Equity
	Regulatory Asset
	Regulatory Asset carry forward
	Regulatory Asset carried forward
	Carrying cost on Regulatory Assets
	APR (Surplus) / Deficit Carry forward
	Trued up deficits of previous years
	Regulatory Assets requested
	Dis. Allow.for imprudent capex & excess losses
	Less: Other Income /Expenses
ANNUAL REVENUE REQUIREMENT	

FY21 (As proposed for APR)	FY22 (Projections)	FY23 (Projections)	FY24 (Projections)	FY25 (Projections)

2,813.79	2,319.25	2,505.48	2,595.22	2,663.02
293.01	318.19	350.06	384.58	423.27
2.00	2.59	2.90	3.25	3.64
3,108.80	2,640.03	2,858.44	2,983.05	3,089.93
22.78	24.85	27.12	29.57	32.28
289.91	316.28	345.00	376.37	410.59
93.68	102.19	111.49	121.62	132.65
27.33	34.44	20.27	36.18	42.88
30.15	47.57	50.08	52.58	55.08
-	-	-	-	-
-	-	-	-	-
(7.95)	-	-	-	-
-	-	-	-	-
-	-	-	-	-
0.41	0.50	0.50	0.50	0.50
3,565.11	3,165.86	3,412.90	3,599.87	3,763.91

27.05	32.12	37.20	42.18	47.95
-	-	-	-	-
-	-	-	-	-
-	61.47	61.46	-	-
-	-	-	-	-
-	103.15	473.25	-	-
-	-	906.66	-	-
-	-	(906.66)	-	-
-	-	-	-	-
(133.37)	(89.96)	(89.96)	(89.96)	(89.96)
3,458.79	3,272.64	3,894.85	3,552.09	3,721.90

1,036.41

REVENUE SURPLUS / (DEFICIT):

MESCOM Ltd.

Balance Sheet as at the year end.

Format-A2

Rs. In Cr.

Sl. No.	Particulars	FY-16 (Actuals)	FY-17 (Actuals)	FY-18 (Actuals)	FY-19 (Actuals)	FY-20 (Actuals)	FY-21 (Actuals)	FY-22 (Proj.)	FY-23 (Proj.)	FY-24 (Proj.)	FY-25 (Proj.)
I. SOURCES OF FUNDS (Rs. In Cr.)											
A.	Shareholders Funds										
i.	Share Capital	266.36	358.07	358.07	481.82	558.68	619.44	619.44	619.44	619.44	619.44
ii.	Share Deposit	14.00	14.00	105.13	46.88	43.48	34.96	34.96	34.96	34.96	34.96
iii.	Reserves & Surplus	143.94	125.40	146.51	237.16	280.50	226.80	362.04	494.60	648.12	822.19
	A-Subtotal:	424.30	497.47	609.71	765.86	882.66	881.20	1,016.44	1,149.00	1,302.52	1,476.59
B.	Loan Funds										
i.	Loan from State Government	1.63	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ii.	Loan from others - Secured	459.23	533.25	761.43	870.33	1,266.34	1,201.73	1,304.26	1,506.79	1,499.32	1,461.85
iii.	Loan from others - Unsecured	16.51	13.71	12.88	11.36	9.35	7.81	6.28	4.75	3.22	1.69
	B-Subtotal:	477.37	547.58	774.31	881.69	1,275.69	1,209.54	1,310.54	1,511.54	1,502.54	1,463.54
C.	Contributions, Grants & Subsidies towards co	11.51	44.80	110.40	273.41	584.60	665.12	800.96	928.25	1,047.53	1,159.32
	TOTAL SOURCES OF FUNDS (A+B+C):	913.18	1,089.85	1,494.42	1,920.96	2,742.95	2,755.86	3,127.94	3,588.79	3,852.59	4,099.45

II. APPLICATION OF FUNDS (Rs. In Cr.)											
A.	Net Fixed Assets										
i.	Gross Block	1,567.18	1,765.90	2,223.25	2,712.87	3,367.62	3,944.04	4,441.11	5,075.14	5,549.79	6,024.80
ii.	Less: Accumulated Depreciation	563.22	625.72	714.39	818.07	961.36	1,136.27	1,335.25	1,561.03	1,812.41	2,086.01
iii.	Net Fixed Assets (i-ii)	1,003.96	1,140.18	1,508.86	1,894.80	2,406.26	2,807.77	3,105.86	3,514.11	3,737.38	3,938.79
iv.	Capital Work-in-Progress	118.14	146.55	177.06	496.99	378.22	229.50	249.14	222.08	201.03	176.02
v.	Assets not in use	-	-	-	-	-	-	-	-	-	-
vi.	Deferred Costs	-	-	-	-	-	-	-	-	-	-
vii.	Intangible Assets	3.17	4.25	7.76	17.39	7.19	4.97	-	-	-	-
	a-Subtotal:	1,125.27	1,290.98	1,693.68	2,409.18	2,791.67	3,042.24	3,355.00	3,736.19	3,938.41	4,114.81

MESCOM Ltd.

Balance Sheet as at the year end.

Format-A2

Rs. In Cr.

Sl. No.	Particulars	FY-16 (Actuals)	FY-17 (Actuals)	FY-18 (Actuals)	FY-19 (Actuals)	FY-20 (Actuals)	FY-21 (Actuals)	FY-22 (Proj.)	FY-23 (Proj.)	FY-24 (Proj.)	FY-25 (Proj.)
B.	Investments:										
i.	Investments	2.51	2.51	2.51	2.51	0.01	0.01	0.01	0.01	0.01	0.01
ii.	Interest accrued on investments	-	-	-	-	-	-	-	-	-	-
iii.	Subsidy receivable from Government	154.30	442.61	647.38	913.27	1,009.29	1,115.60	1,233.07	1,362.91	1,506.42	1,665.05
	b-Subtotal:	156.81	445.12	649.89	915.78	1,009.30	1,115.61	1,233.08	1,362.92	1,506.43	1,665.06
C.	Net Current Assets										
a.	Current Assets										
i.	Inventories	63.03	42.26	31.57	58.52	42.92	31.57	31.57	31.57	31.57	31.57
ii.	Receivables against Sale of Power	688.28	485.76	593.13	616.31	755.76	741.77	728.05	714.58	701.36	688.38
iii.	Cash & Bank Balances	41.48	72.56	33.64	73.90	52.81	45.39	55.39	65.39	75.39	85.39
iv.	Loans & Advances	116.29	134.64	245.37	114.81	131.71	69.88	69.88	69.88	69.88	69.88
v.	Sundry Receivables	1,680.96	2,045.94	1,426.59	1,058.53	1,090.26	1,395.09	1,325.34	1,259.07	1,196.12	1,136.31
vi.	Profit & Loss Account	-	-	-	-	-	-	-	-	-	-
	a-Total Current Assets:	2,590.04	2,781.16	2,330.30	1,922.07	2,073.46	2,283.70	2,210.23	2,140.49	2,074.32	2,011.53
b.	Current Liabilities										
i.	Security Deposit from Consumers	467.44	509.09	573.83	625.08	674.09	712.61	751.13	789.65	828.17	866.69
ii.	Borrowings for Working Capital	295.10	375.23	314.19	354.89	276.88	398.35	494.59	601.63	717.59	843.22
iii.	Payments due on Capital Liabilities										
iv.	Other Current Liabilities	2,196.40	2,543.09	2,291.43	2,346.10	2,180.51	2,574.73	2,424.65	2,259.53	2,120.81	1,982.04
v.	Pension Trust / Retirement provision	-	-	-	-	-	-	-	-	-	-
	FBF Trust	-	-	-	-	-	-	-	-	-	-
	b-Total Current Liabilities:	2,958.94	3,427.41	3,179.45	3,326.07	3,131.48	3,685.69	3,670.37	3,650.81	3,666.57	3,691.95
	C-Net Current Assets [a-b]	(368.90)	(646.25)	(849.15)	(1,404.00)	(1,058.02)	(1,401.99)	(1,460.14)	(1,510.32)	(1,592.25)	(1,680.42)
	TOTAL APPLICATION OF FUNDS (A+B+C)	913.18	1,089.85	1,494.42	1,920.96	2,742.95	2,755.86	3,127.94	3,588.79	3,852.59	4,099.45

MESCOM Ltd.

CASH FLOW STATEMENT

Format-A3

Rs. In Cr.

Sl. No.	Particulars	Fy-16 (Actuals)	Fy-17 (Actuals)	Fy-18 (Actuals)	Fy-19 (Actuals)	Fy-20 (Actuals)	Fy-21 (Actuals)	Fy-22 (Proj.)	Fy-23 (Proj.)	Fy-24 (Proj.)	Fy-25 (Proj.)
I	Net Funds from Operations :										
1	Net Funds from Earnings :										
	Profit before Tax	13.42	16.01	31.42	56.23	43.54	-52.97	-128.81	-718.21	-305.62	-403.31
	Less :										
	Other debits	5.03	20.20	-1.55	18.42	13.99	6.55	6.55	6.55	6.55	6.55
	Prior period	-8.66	190.13	-	-	-	-	-	-	-	-
	Other income	396.26	73.71	35.30	75.84	72.71	143.41	96.73	96.73	96.73	96.73
	Subsidy and Grants										
	Income Tax payment during the year	-2.31	-3.07	-	0.16	0.03	-	-	-	-	-
	Total of A	403.74	296.98	65.17	150.65	130.27	96.99	-25.53	-614.93	-202.34	-300.03
	B. Add : Debits to Revenue Account not requiring Cash Ooutflow :										
	(i) Depreciation	63.74	78.45	90.39	125.69	166.65	193.14	220.40	247.95	274.67	299.03
	(ii) Amortisation of Deferred Cost										
	(iii) Amortisation of Intangible Assets										
	(iv) Investment Allowance Reserve										
	(v) Others, if any.	-					-7.95	-	-	-	-
	Total of B	63.74	78.45	90.39	125.69	166.65	185.19	220.40	247.95	274.67	299.03
	C. Less : Credits to Revenue Account not involving Cash Receipts :										
	(i) Depreciation										
	(ii) Return on capital										
	(ii) Amortisation of Deferred Cost						-262.50	325.24	720.73	210.92	239.75
	Total of C						-262.50	325.24	720.73	210.92	239.75
	Net Funds from Earnings (A+B-C)	467.48	375.43	155.56	276.34	296.92	19.68	520.11	353.75	283.25	238.75
2	Contributions, Grants and Subsidies towards Cost of Capital Assets	11.51	33.29	65.60	163.01	311.19	80.52	135.84	127.29	119.28	111.79
2a	Reserve for material cost variance										
3	Security Deposit from consumers	35.32	41.65	64.74	51.25	49.01	38.52	38.52	38.52	38.52	38.52
4	Proceeds from disposal of Fixed Assets										
5	Total Funds from Operations (1+2+3+4)	514.31	450.37	285.90	490.60	657.12	138.72	694.47	519.56	441.05	389.06

MESCOM Ltd.

CASH FLOW STATEMENT

Format-A3

Rs. In Cr.

Sl. No.	Particulars	Fy-16 (Actuals)	Fy-17 (Actuals)	Fy-18 (Actuals)	Fy-19 (Actuals)	Fy-20 (Actuals)	Fy-21 (Actuals)	Fy-22 (Proj.)	Fy-23 (Proj.)	Fy-24 (Proj.)	Fy-25 (Proj.)
6	Net Increase/(Decrease) in Working Capital										
	A. Increase/(Decrease) in Current Assets :										
	a) Inventories	-2.79	20.77	10.69	-26.95	15.60	11.35	-	-	-	-
	b) Receivables against sale of power	-16.26	202.52	-107.37	-23.18	-139.45	13.99	13.72	13.47	13.22	12.98
	c) Loans and Advances	-21.54	-18.35	-110.73	130.56	-16.90	61.83	-	-	-	-
	d) Sundry Receivables	-299.99	-653.29	414.58	102.17	-127.75	-414.52	-533.03	-942.85	-518.15	-641.53
	Total of A	-340.58	-448.35	207.17	182.60	-268.50	-327.35	-519.31	-929.38	-504.93	-628.55
	B. Increase/(Decrease) in Current Liabilities :										
	a) Borrowings for working capital	78.54	80.13	-61.04	40.70	279.39	276.90	398.35	551.55	601.63	717.59
	b) Other Current liabilities - Power purchase	-	-	-	-	-	-	-	-	-	-
	Others	313.73	315.21	-261.97	88.93	-165.81	393.49	113.97	685.65	320.42	438.61
	Total of B	392.27	395.34	-323.01	129.63	113.58	670.39	512.32	1,237.20	922.05	1,156.20
	Net Increase/(Decrease) in Working Capital (A-B)	51.69	-53.01	-115.84	312.23	-154.92	343.04	-6.99	307.82	417.12	527.65
7	Net funds from operations before subsidies & grants (5+6)	566.00	397.36	170.06	802.83	502.20	481.76	687.48	827.38	858.17	916.71
8	Receipts from Revenue Subsidies and Grants	-	-	-	-	-	-	-	-	-	-
Total I	Net Funds from Operations including Subsidies & Grants (7+8)	566.00	397.36	170.06	802.83	502.20	481.76	687.48	827.38	858.17	916.71
II	Net Increase/(Decrease) in Capital Liabilities :										
	A. Fresh Borrowings :										
	(a) State Loans	-	-	-	-	-	-	-	-	-	-
	(b) Foreign currency Loans/Creditors	-	-	-	-	-	-	-	-	-	-
	(c) Other Borrowings	120.00	182.00	424.02	309.68	264.83	210.75	101.00	201.00	-9.00	-39.00
	Total of A	120.00	182.00	424.02	309.68	264.83	210.75	101.00	201.00	-9.00	-39.00
	B. Repayments :										
	Repayment of Principal										
	(a) State Loans	0.35	0.35	-	-	-	-	-	-	-	-
	(b) Foreign currency Loans/Creditors	-	-	-	-	-	-	-	-	-	-
	(c) Other Borrowings	102.30	111.45	197.29	202.30	225.72	158.50	199.00	229.00	259.00	289.00
	Total of B	102.65	111.80	197.29	202.30	225.72	158.50	199.00	229.00	259.00	289.00
	Net increase/(Decrease) in capital liabilities (A-B)	17.35	70.20	226.73	107.38	39.11	52.25	-98.00	-28.00	-268.00	-328.00
III	Increase/(Decrease) in Equity Capital	27.63	91.71	91.13	65.50	73.46	52.24	-	-	-	-
IV	Total Funds available for Capital Expenditure (I+II+III)	610.98	559.27	487.92	975.71	614.77	586.25	589.48	799.38	590.17	588.71

MESCOM Ltd.**CASH FLOW STATEMENT****Format-A3**

Rs. In Cr.

Sl. No.	Particulars	Fy-16 (Actuals)	Fy-17 (Actuals)	Fy-18 (Actuals)	Fy-19 (Actuals)	Fy-20 (Actuals)	Fy-21 (Actuals)	Fy-22 (Proj.)	Fy-23 (Proj.)	Fy-24 (Proj.)	Fy-25 (Proj.)
V	Funds Utilised on Capital Expenditure :										
	(a) On projects	209.52	243.08	489.58	831.56	559.34	445.93	538.13	629.14	476.89	475.43
	(b) Released Assets reissued to works	-	-	-	-	-	-	-	-	-	-
	© Intangible Assets	0.45	1.08	3.51	9.63	-10.19	-2.22	-4.97	-	-	-
	(d) Deferred Costs	-	-	-	-	-	-	-	-	-	-
	Total of V	209.97	244.16	493.09	841.19	549.15	443.71	533.16	629.14	476.89	475.43
	Other debits	-5.03	-20.20	1.55	-18.42	-13.99	-6.55	-6.55	-6.55	-6.55	-6.55
	Prior period	8.66	-190.13	-	-	-	-	-	-	-	-
	Other income	-396.26	-73.71	-35.30	-75.84	-72.71	-143.41	-96.73	-96.73	-96.73	-96.73
VI	Net Increase/(Decrease) in Investments	-	-	-33.75	-94.26	-86.70	-149.96	-103.28	-103.28	-103.28	-103.28
VII	Net Increase/(Decrease) in Cash and Bank Balance (IV-V-VI)	8.38	31.07	-38.92	40.26	-21.08	-7.42	-46.96	66.96	10.00	10.00
VIII	Add : Opening Cash & Bank balances	33.10	41.48	72.55	33.63	73.89	52.81	45.39	-1.57	65.39	75.39
IX	Closing Cash and Bank Balances (VII + VIII)	41.48	72.55	33.63	73.89	52.81	45.39	-1.57	65.39	75.39	85.39

MESCOM Ltd.**ANNUAL REVENUE REQUIREMENT****Format-A4**

Rs. In Cr.

Ref. Form	Sl. No.	Particulars	FY-16 (As per APR)	FY-17 (As per APR)	FY-18 (As proposed for APR)	FY-19 (As proposed for APR)	FY-20 (As proposed for APR)	FY-21 (As proposed for APR)	FY-22 (Proj.)	FY-23 (Proj.)	FY-24 (Proj.)	FY-25 (Proj.)
	1a	Paid-up Share Capital at the beginning of the year	216.07	266.36	358.07	358.07	481.82	558.68	619.44	619.44	619.44	619.44
	1b	Share Deposit at the beginning of the year	36.66	14.00	14.00	105.13	46.88	43.48	34.96	34.96	34.96	34.96
	1c	Capital Reserves at the beginning of the year	85.57	96.68	125.40	131.43	188.05	280.50	226.80	362.04	494.60	648.12
			(26.00)	(26.00)	(26.00)	(26.00)	(26.00)	(26.00)	(26.00)	(26.00)	(26.00)	(26.00)
	1d	Equity Reserves & Surplus at the beginning of the year (1a+1b+1c)	312.30	351.04	471.47	568.63	690.75	856.66	855.20	990.44	1,123.00	1,276.52
		ROE 15.5%				92.55	112.51	135.24	132.56	153.52	174.07	197.86
	2	ROE 15.5% @(+MAT/Tax)	49.20	59.58	92.91	112.05	136.12	169.25	160.62	186.02	210.92	239.75
A-1	3	Total Expenditure	2,757.49	3,146.96	3,127.25	3,094.85	3,853.10	3,677.00	4,007.74	4,710.64	4,414.12	4,625.27
A-1	4	Regulatory Asset / Previous years' deficit / prior period subsidy	-	-	-	-	-	-	-	-	-	-
A-1	5	Other Income	(47.74)	(27.71)	(35.30)	(75.84)	(72.71)	(143.41)	(96.73)	(96.73)	(96.73)	(96.73)
A-1	6	Net Prior Period Credits (CHARGES)	-	193.30	-	-	-	-	-	-	-	-
A-1	7	Provision for Income Tax	-	-	-	-	-	-	-	-	-	-
	8	Annual Revenue Requirement	2,758.95	3,372.13	3,184.86	3,131.06	3,916.51	3,702.84	4,071.63	4,799.93	4,528.31	4,768.29

MESCOM Ltd.,**Source wise Power Purchase Cost FY-21****(Actuals)**

Particulars	FY-21 (Approved in Tariff Order 2019)						
	MESCOM share as per GOK for FY-21 (%)	MESCOM Energy Approved in TO-2019 for FY-21(MU)	MESCOM C.C. Apprd. for FY-21 in TO-2019 (Rs.in Cr.)	Per unit Variable Charges (FY-21 Appd.) (Rs./Unit)	Variable Charges (FY-21 Appd.) (Rs.in Cr.)	TOTAL (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)
Raichur Thermal Power Station RTPS 1-7 (7x210)	7.3030	511.09	64.53	3.47	177.35	241.88	4.73
Raichur Thermal Power Station RTPS 8 (1x250)	8.4000	117.60	18.04	3.54	41.63	59.67	5.07
Bellary Thermal Power Station BTPS-1 (1x500)	8.4000	102.17	27.39	3.99	40.77	68.16	6.67
Bellary Thermal Power Station BTPS-2 (1x500)	8.4000	110.90	38.35	3.64	40.37	78.72	7.10
Bellary Thermal Power Station BTPS-3 (1x700)	8.4000	201.94	63.41	3.46	69.87	133.28	6.60
YTSP	8.4000	155.76	119.21	3.70	57.63	176.84	11.35
Total KPCL Thermal:		1199.46	330.93		427.62	758.55	6.32
NTPC RSTP-I&II (3x200 + 3x500)	8.4000	186.07	16.42	2.69	50.05	66.47	3.57
NTPC RSTP-III (1x500)	8.4000	50.09	4.33	2.72	13.62	17.95	3.58
NTPC Thalcher1 (4x500)	8.4000	189.99	15.12	1.96	37.31	52.43	2.76
Simhadri Unit 1&2 (2x500)	8.4000	84.87	16.95	3.56	30.22	47.17	5.56
NTECL Vallur TPS Stage 1 & 2 & 3 (3x500)	8.4000	62.80	16.10	3.99	25.06	41.16	6.55
NLC TPS II Stage 1 (3x210)	8.4000	61.99	5.72	2.85	17.67	23.39	3.77
NLC TPS II Stage 2 (4x210)	8.4000	86.15	8.00	2.85	24.55	32.55	3.78
NLC TPS I Expansion (2x210)	8.4000	65.04	5.98	2.60	16.91	22.89	3.52
NLC TPS II Expansion (2x250)	8.4000	50.92	15.79	2.65	13.49	29.28	5.75
NNTPS (Neyveli New Thermal Power Station 2x500)	8.4000	38.41	9.37	2.26	8.68	18.05	4.70
NTPL Tuticorn (2x500)	8.4000	96.06	18.76	3.07	29.49	48.25	5.02
MAPS (2x220)	8.4000	7.21	0.00	2.87	2.07	2.07	2.87
Kaiga Unit 1 & 2 (2x220)	8.4000	70.97	0.00	4.21	29.88	29.88	4.21
Kaiga Unit 3 & 4 (2x220)	8.4000	72.19	0.00	4.21	30.39	30.39	4.21
KKNPP Kudankulam Atomic Unit 1 (1x1000)	8.4000	106.66	0.00	4.25	45.33	45.33	4.25
KKNPP Kudankulam Atomic Unit 2 (1x1000)	8.4000	125.84	0.00	4.25	53.48	53.48	4.25
DVC Unit 1 & 2 Mejia TPS (2x500)	8.4000	97.59	17.12	3.01	29.37	46.49	4.76
DVC Unit 7 & 8 Koderma TPS (2x500)	8.4000	121.99	24.69	2.68	32.69	57.38	4.70
Kudgi	8.4000	100.80	81.22	3.79	38.20	119.42	11.85
NTPC Bundle Power NSM (Pavagada) SOLAR	7.8900	98.58	0.00	4.80	47.32	47.32	4.80
NTPC Bundle Power NSM (Pavagada) COAL	7.8900	159.30	0.00	3.01	47.95	47.95	3.01
NTPC VVNL Bundle Power SOLAR	7.9120	9.53	0.00	10.52	10.03	10.03	10.52
NTPC VVNL Bundle Power COAL	7.9120	24.51	0.00	1.65	4.04	9.90	4.04
Total CGS:		1967.56	255.57	3.24	637.80	899.23	4.57

MESCOM Ltd.,**Source wise Power Purchase Cost FY-21****(Actuals)**

Particulars	FY-21 (Approved in Tariff Order 2019)						
	MESCOM share as per GOK for FY-21 (%)	MESCOM Energy Approved in TO-2019 for FY-21(MU)	MESCOM C.C. Apprd. for FY-21 in TO-2019 (Rs.in Cr.)	Per unit Variable Charges (FY-21 Appd.) (Rs./Unit)	Variable Charges (FY-21 Appd.) (Rs.in Cr.)	TOTAL (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)
Udupi Power Corporation Limited UPCL	13.0000	468.00	148.36	3.63	169.88	318.24	6.80
Sharavathy Valley Projects (10x103.5 + 2x27.5)	8.0000	400.25	0.00	0.46	18.41	18.41	0.46
MGHE (4x21 + 4x13.2)	8.4000	21.82	0.00	0.71	1.55	1.55	0.71
Gerusoppa Sharavathi Tail Race STR (4x60)	8.4000	44.13	0.00	1.77	7.81	7.81	1.77
Kali Valley Project KVP (2x50 + 5x150 +1x135)	12.5660	391.97	0.00	0.73	28.73	28.73	0.73
Varahi Valley Project VVP (4x115 + 2x4.5)	8.4000	84.71	0.00	1.40	11.86	11.86	1.40
Almatti Dam Power House ADPH (1x15 + 5x55)	8.4000	36.50	0.00	1.62	5.91	5.91	1.62
Bhadra Hydro BHEP (1x2+2x12)+(1x7.2+1x6)	8.4000	4.02	0.00	5.47	2.20	2.20	5.47
Kadra Power House)KPH (3x50)	8.4000	31.14	0.00	2.46	7.66	7.66	2.46
Kodasalli Dam Power House KDPH (3x40)	8.4000	29.15	0.00	1.77	5.16	5.16	1.77
Ghataprabha Dam Power House GDPH (2x16)	8.4000	5.72	0.00	2.06	1.18	1.18	2.06
Shiva & Shimsha	8.4000	24.48	0.00	0.41	1.00	1.00	0.41
Munirabad Power House (2x9 + 1x10)	8.4000	7.68	0.00	1.12	0.86	0.86	1.12
Total KPCL Hydel:		1081.57		0.85	92.33	92.33	0.85
Priyadarshini Jurala	8.4000	13.15	0.00	3.75	4.93	4.93	3.75
Tunga Bhadra Dam Power House TBHE	8.4000	2.27	0.00	1.15	0.26	0.26	1.15
Total Other Hydel:		15.42	0.00		5.19	5.19	3.37

MESCOM Ltd.,**Source wise Power Purchase Cost FY-21****(Actuals)**

Particulars	FY-21 (Approved in Tariff Order 2019)						
	MESCOM share as per GOK for FY-21 (%)	MESCOM Energy Approved in TO-2019 for FY-21(MU)	MESCOM C.C. Apprd. for FY-21 in TO-2019 (Rs.in Cr.)	Per unit Variable Charges (FY-21 Appd.) (Rs./Unit)	Variable Charges (FY-21 Appd.) (Rs.in Cr.)	TOTAL (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)
Co-generation (Medium Term)		106.27	0.00	5.21	55.37	55.37	5.21
Mini Hydel EXISTING		348.08	0.00	3.33	115.91	115.91	3.33
Mini Hydel ADDITION DURING THE YEAR			0.00			0.00	
Wind Mill EXISTING		266.23	0.00	3.89	103.56	103.56	3.89
Wind Mill ADDITION DURING THE YEAR			0.00			0.00	
Solar EXISTING		644.51	0.00	3.69	237.98	237.98	3.69
Solar ADDITION DURING THE YEAR			0.00	#DIV/0!		0.00	
Total NCE:		1365.09	0.00		512.82	512.82	3.76
Short Term		0.00	0.00	0.00	0.00	0.00	0.00
UI Charges							
Energy Balancing - Hydel Energy (*)							
Energy Balancing - Other than Hydel Energy							
Energy Sales (Overarching / IEX/Others)							
PGCIL PoC Charges			219.39		0.00	219.39	
POSOCO Charges			0.00		0.00	0.00	
KPTCL Transmission Charges			319.22		0.00	319.22	
SLDC Charges			2.00		0.00	2.00	
Other Charges			0.19		0.00	0.19	
Total Related Charges:		0.00	540.80		0.00	540.80	
GRAND TOTAL:		6097.10	1275.66		1845.64	3127.16	5.13

MESCOM Ltd.,

**Source wise Power Purchase Cost FY-21
(Actuals)**

Format-D1

Particulars	FY-21 (Actuals)						
	MESCOM share as per GOK for FY-21 (%)	MESCOM Energy Actuals in FY-21 (MU)	MESCOM C.C. Actuals in FY-21 (Rs.in Cr.)	Per unit Variable Charges (FY-21 Actuals) (Rs./Unit)	Variable Charges (FY-21 Actuals) (Rs.in Cr.)	TOTAL (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)
Raichur Thermal Power Station RTPS 1-7 (7x210)	7.3030	247.05	72.88	3.15	77.94	150.82	6.10
Raichur Thermal Power Station RTPS 8 (1x250)	8.4000	9.99	1.83	3.55	3.55	5.38	5.39
Bellary Thermal Power Station BTPS-1 (1x500)	8.4000	36.63	22.95	2.94	10.76	33.71	9.20
Bellary Thermal Power Station BTPS-2 (1x500)	8.4000	111.28	38.31	2.83	31.44	69.75	6.27
Bellary Thermal Power Station BTPS-3 (1x700)	8.4000	92.70	81.22	2.74	25.43	106.65	11.50
YTSP	8.4000	262.88	108.90	3.17	83.43	192.33	7.32
Total KPCL Thermal:		760.53	326.09		232.55	558.64	7.35
NTPC RSTP-I&II (3x200 + 3x500)	8.4000	208.73	17.68	2.49	51.91	69.59	3.33
NTPC RSTP-III (1x500)	8.4000	49.83	4.48	2.35	11.71	16.19	3.25
NTPC Thalcher1 (4x500)	8.4000	208.53	15.87	2.01	41.82	57.69	2.77
Simhadri Unit 1&2 (2x500)	8.4000	75.35	17.25	3.08	23.21	40.46	5.37
NTECL Vallur TPS Stage 1 & 2 & 3 (3x500)	8.4000	27.33	16.97	3.16	8.63	25.60	9.37
NLC TPS II Stage 1 (3x210)	8.4000	60.99	4.98	2.74	16.74	21.72	3.56
NLC TPS II Stage 2 (4x210)	8.4000	48.97	4.35	2.72	13.34	17.69	3.61
NLC TPS I Expansion (2x210)	8.4000	48.50	5.50	3.46	16.76	22.26	4.59
NLC TPS II Expansion (2x250)	8.4000	37.82	9.56	2.68	10.13	19.69	5.21
NNTPS (Neyveli New Thermal Power Station 2x500)	8.4000	18.03	3.60	2.22	4.00	7.60	4.22
NTPL Tuticorn (2x500)	8.4000	89.97	19.48	2.95	26.54	46.02	5.12
MAPS (2x220)	8.4000	9.49	0.00	2.59	2.46	2.46	2.59
Kaiga Unit 1 & 2 (2x220)	8.4000	82.76	0.00	3.46	28.64	28.64	3.46
Kaiga Unit 3 & 4 (2x220)	8.4000	91.49	0.00	3.43	31.40	31.40	3.43
KKNPP Kudankulam Atomic Unit 1 (1x1000)	8.4000	101.27	0.00	4.16	42.11	42.11	4.16
KKNPP Kudankulam Atomic Unit 2 (1x1000)	8.4000	108.81	0.00	4.16	45.29	45.29	4.16
DVC Unit 1 & 2 Mejia TPS (2x500)	8.4000	109.11	17.12	2.77	30.21	47.33	4.34
DVC Unit 7 & 8 Koderma TPS (2x500)	8.4000	158.85	24.69	2.50	39.64	64.33	4.05
Kudgi	8.4000	237.87	128.35	2.87	68.26	196.61	8.27
NTPC Bundle Power NSM (Pavagada) SOLAR	7.8900	98.71	0.00	4.87	48.07	48.07	4.87
NTPC Bundle Power NSM (Pavagada) COAL	7.8900	126.13	0.00	3.82	48.22	48.22	3.82
NTPC VVNL Bundle Power SOLAR	7.9120	7.58	0.00	10.63	8.06	8.06	10.63
NTPC VVNL Bundle Power COAL	7.9120	24.69	0.00	4.44	10.97	10.97	4.44
Total CGS:		2030.81	289.88		628.12	918.00	4.52

MESCOM Ltd.,

**Source wise Power Purchase Cost FY-21
(Actuals)**

Format-D1

Particulars	FY-21 (Actuals)						
	MESCOM share as per GOK for FY-21 (%)	MESCOM Energy Actuals in FY-21 (MU)	MESCOM C.C. Actuals in FY-21 (Rs.in Cr.)	Per unit Variable Charges (FY-21 Actuals) (Rs./Unit)	Variable Charges (FY-21 Actuals) (Rs.in Cr.)	TOTAL (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)
Udupi Power Corporation Limited UPCL	13.0000	280.34	141.89	3.07	86.14	228.03	8.13
Sharavathy Valley Projects (10x103.5 + 2x27.5)	8.0000	383.72	0.00	0.68	26.02	26.02	0.68
MGHE (4x21 + 4x13.2)	8.4000	30.39	0.00	0.63	1.90	1.90	0.63
Gerusoppa Sharavathi Tail Race STR (4x60)	8.4000	39.28	0.00	2.13	8.38	8.38	2.13
Kali Valley Project KVP (2x50 + 5x150 +1x135)	12.5660	444.56	0.00	0.87	38.48	38.48	0.87
Varahi Valley Project VVP (4x115 + 2x4.5)	8.4000	91.97	0.00	1.88	17.31	17.31	1.88
Almatti Dam Power House ADPH (1x15 + 5x55)	8.4000	53.26	0.00	2.11	11.24	11.24	2.11
Bhadra Hydro BHEP (1x2+2x12)+(1x7.2+1x6)	8.4000	4.57	0.00	4.18	1.91	1.91	4.18
Kadra Power House)KPH (3x50)	8.4000	33.32	0.00	2.51	8.37	8.37	2.51
Kodasalli Dam Power House KDPH (3x40)	8.4000	31.11	0.00	1.53	4.75	4.75	1.53
Ghataprabha Dam Power House GDPH (2x16)	8.4000	9.01	0.00	1.82	1.64	1.64	1.82
Shiva & Shimsha	8.4000	26.10	0.00	1.14	2.97	2.97	1.14
Munirabad Power House (2x9 + 1x10)	8.4000	8.47	0.00	0.84	0.71	0.71	0.84
Total KPCL Hydel:		1155.76	0.00		123.68	123.68	1.07
Priyadarshini Jurala	8.4000	15.90	0.00	1.96	3.12	3.12	1.96
Tunga Bhadra Dam Power House TBHE	8.4000	3.21	0.00	0.56	0.18	0.18	0.56
Total Other Hydel:		19.11	0.00		3.30	3.30	1.73

MESCOM Ltd.,**Source wise Power Purchase Cost FY-21****Format-D1****(Actuals)**

Particulars	FY-21 (Actuals)						
	MESCOM share as per GOK for FY-21 (%)	MESCOM Energy Actuals in FY-21 (MU)	MESCOM C.C. Actuals in FY-21 (Rs.in Cr.)	Per unit Variable Charges (FY-21 Actuals) (Rs./Unit)	Variable Charges (FY-21 Actuals) (Rs.in Cr.)	TOTAL (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)
Co-generation (Medium Term)		152.44	0.00	4.97	75.80	75.80	4.97
Mini Hydel EXISTING		393.66	0.00	3.57	140.50	140.50	3.57
Mini Hydel ADDITION DURING THE YEAR			0.00				0.00
Wind Mill EXISTING		261.10	0.00	3.57	93.20	93.20	3.57
Wind Mill ADDITION DURING THE YEAR			0.00			0.00	
Solar EXISTING		724.68	0.00	4.35	315.15	315.15	4.35
Solar ADDITION DURING THE YEAR			0.00			0.00	
Total NCE:		1531.88	0.00		624.65	624.65	4.08
Short Term		0.00	0.00	0.00	0.00	0.00	0.00
UI Charges		-24.10	0.00	2.29	-5.53	-5.53	2.29
Energy Balancing - Hydel Energy (*)		5.64	0.00	5.41	3.05	3.05	5.41
Energy Balancing - Other than Hydel Energy		234.82	0.00	5.41	126.98	126.98	5.41
Energy Sales (Overarching / IEX/Others)		-131.25	0.00	3.33	-43.73	-43.73	3.33
PGCIL PoC Charges			245.68			245.68	
POSOCO Charges			0.27			0.27	
KPTCL Transmission Charges			293.01			293.01	
SLDC Charges			2.00			2.00	
Other Charges			30.77			30.77	
Total Related Charges:		0.00	571.73		0.00	571.73	
GRAND TOTAL:		5863.54	1329.59		1779.21	3108.80	5.30

MESCOM Ltd.

Source wise Power Purchase Cost FY-23 (Projections)

Format-D1

Particulars	Design Energy	100% Energy Availability (Estimation) for FY-23(MU)	100% C.C. (Estimation) for FY-23 (Rs.in Cr.)	Per unit Variable Charges (Rs./Unit)	% Energy Allocation as per GOK for FY-22(MU)	Energy Allocation as per GOK for FY-23(MU)	C.C. Allocation as per GOK Order 08-05.2020 for FY-23(MU)	Variable Charges (for FY-23) (Rs.in Cr.)	TOTAL (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)
Raichur Thermal Power Station RTPS 1-7 (7x210)		4382.31	1071.47	2.89	9.0000	394.41	96.43	113.98	210.41	5.33
Raichur Thermal Power Station RTPS 8 (1x250)		1057.06	234.43	2.88	8.1553	86.21	19.12	24.83	43.95	5.10
Bellary Thermal Power Station BTPS-1 (1x500)		1117.55	350.03	2.92	8.1553	91.14	28.55	26.61	55.16	6.05
Bellary Thermal Power Station BTPS-2 (1x500)		1134.95	447.12	2.88	8.1553	92.56	36.46	26.66	63.12	6.82
Bellary Thermal Power Station BTPS-3 (1x700)		3248.15	902.05	2.66	8.1553	264.90	73.56	70.46	144.02	5.44
YTPS		6522.04	2230.59	2.84	8.1553	531.89	181.91	151.06	332.97	6.26
Total KPCL Thermal:		17462.06	5235.69			1461.11	436.03	413.60	849.63	5.81
NTPC RSTP-I&II (3x200 + 3x500)	3290.24	3169.16	235.53	2.63	8.1553	258.45	19.21	70.57	89.78	3.47
NTPC RSTP-III (1x500)	906.36	873.01	62.00	2.59	8.1553	71.20	5.06	19.15	24.21	3.40
NTPC ThalcherI (4x500)	2748.12	2646.99	195.40	1.77	8.1553	215.87	15.94	39.67	55.61	2.58
Simhadri Unit 1&2 (2x500)	1308.8	1260.63	212.69	2.87	8.1553	102.81	17.35	30.63	47.98	4.67
NTECL Vallur TPS Stage 1 & 2 & 3 (3x500)	380.33	366.33	206.90	3.05	8.1553	29.88	16.87	9.46	26.33	8.81
NLC TPS II Stage 1 (3x210)	956.79	921.58	71.55	2.65	8.1553	75.16	5.84	20.68	26.52	3.53
NLC TPS II Stage 2 (4x210)	1296.00	1248.31	99.04	2.65	8.1553	101.80	8.08	28.01	36.09	3.55
NLC TPS I Expansion (2x210)	754.76	726.99	72.58	2.41	8.1553	59.29	5.92	14.83	20.75	3.50
NLC TPS II Expansion (2x250)	613.63	591.05	188.89	2.56	8.1553	48.20	15.40	12.81	28.21	5.85
New NLC Thermal Power Project	480.25	462.58	93.29	2.19	8.1553	37.72	7.61	8.58	16.19	4.29
NTPL Tuticorn (2x500)	321.21	309.39	232.54	2.94	8.1553	25.23	18.96	7.70	26.66	10.57
MAPS (2x220)	96.75	93.19	0.00	2.57	8.1553	7.60	0.00	2.03	2.03	2.67
Kaiga Unit 1 & 2 (2x220)	839.92	809.01	0.00	3.46	8.1553	65.98	0.00	23.70	23.70	3.59
Kaiga Unit 3 & 4 (2x220)	887.91	855.24	0.00	3.46	8.1553	69.75	0.00	25.05	25.05	3.59
KKNPP Kudankulam Atomic Unit 1 (1x1000)	1464.98	1411.07	0.00	4.09	8.1553	115.08	0.00	48.86	48.86	4.25
KKNPP Kudankulam Atomic Unit 2 (1x1000)	1378.33	1327.61	0.00	4.09	8.1553	108.27	0.00	45.98	45.98	4.25
DVC Unit 1 & 2 Mejia TPS (2x500)	422.72	407.16	203.84	2.92	8.1553	33.21	16.62	10.07	26.69	8.04
DVC Unit 7 & 8 Koderma TPS (2x500)	1486.12	1431.43	293.93	2.75	8.1553	116.74	23.97	33.33	57.30	4.91
Kudgi	2363.76	2276.77	1590.04	3.42	8.1553	185.68	129.67	65.93	195.60	10.53
NTPC Bundle Power NSM (Pavagada) SOLAR		1380.80	0.00	4.80	7.8896	108.94	0.00	52.29	52.29	4.80
NTPC Bundle Power NSM (Pavagada) COAL		0.00	0.00	0.00	7.8833	0.00	0.00	0.00	0.00	0.00
NTPC VVNL Bundle Power SOLAR		120.50	0.00	10.53	7.9087	9.53	0.00	10.04	10.04	10.54
NTPC VVNL Bundle Power COAL		463.27	0.00	3.96	7.9111	36.65	0.00	14.51	14.51	3.96
Total CGS:	21996.98	23152.07	3758.22			1883.04	306.50	593.88	900.38	4.78

MESCOM Ltd.

Source wise Power Purchase Cost FY-23 (Projections)

Format-D1

Particulars	Design Energy	100% Energy Availability (Estimation) for FY-23(MU)	100% C.C. (Estimation) for FY-23 (Rs.in Cr.)	Per unit Variable Charges (Rs./Unit)	% Energy Allocation as per GOK for FY-22(MU)	Energy Allocation as per GOK for FY-23(MU)	C.C. Allocation as per GOK Order 08-05.2020 for FY-23(MU)	Variable Charges (for FY-23) (Rs.in Cr.)	TOTAL (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)
Udupi Power Corporation Limited UPCL		0.00	1091.48	5.16	5.3530	0.00	58.43	0.00	58.43	0.00
Sharavathy Valley Projects (10x103.5 + 2x27.5)	3737.95	4898.32	0.00	0.63	19.5067	955.50	0.00	60.20	60.20	0.63
MGHE (4x21 + 4x13.2)	119.00	365.31	0.00	1.53	8.1553	29.79	0.00	4.56	4.56	1.53
Gerusoppa Sharavathi Tail Race STR (4x60)	442.62	521.83	0.00	2.03	8.1553	42.56	0.00	8.64	8.64	2.03
Kali Valley Project KVP (2x50 + 5x150 +1x135)	2058.77	3054.35	0.00	0.97	18.5000	565.05	0.00	54.81	54.81	0.97
Varahi Valley Project VVP (4x115 + 2x4.5)	849.69	1008.71	0.00	2.21	8.1553	82.26	0.00	18.18	18.18	2.21
Almatti Dam Power House ADPH (1x15 + 5x55)	384.00	555.69	0.00	2.65	8.1553	45.32	0.00	12.01	12.01	2.65
Bhadra Hydro BHEP (1x2+2x12)+(1x7.2+1x6)	50.49	49.30	0.00	5.91	8.1553	4.02	0.00	2.38	2.38	5.92
Kadra Power House)KPH (3x50)	419.9	367.59	0.00	2.69	8.1553	29.98	0.00	8.06	8.06	2.69
Kodasalli Dam Power House KDPH (3x40)	372.48	346.20	0.00	1.87	8.1553	28.23	0.00	5.28	5.28	1.87
Ghataprabha Dam Power House GDPH (2x16)	84.97	66.03	0.00	3.14	8.1553	5.38	0.00	1.69	1.69	3.14
Mallapura Dam										
Shiva (4x4+6x3)	252.00	275.32	0.00	1.59	8.1553	22.45	0.00	3.57	3.57	1.59
Shimsha (2x8.6)			0.00		8.1553	0.00	0.00	0.00	0.00	
Munirabad Power House (2x9 + 1x10)	65.00	79.89	0.00	1.17	8.1553	6.52	0.00	0.76	0.76	1.17
Total KPCL Hydel:		11588.54	0.00			1817.06	0.00	180.14	180.14	0.99
Priyadarshini Jurala		189.30	60.12	0.00	8.3980	15.90	5.05	0.00	5.05	3.18
Tunga Bhadra Dam Power House TBHE		38.17	2.15	0.00	8.4077	3.21	0.18	0.00	0.18	0.56
Total Other Hydel:		227.47	62.27			19.11	5.23	0.00	5.23	2.74
Co-generation (Medium Term)		0.00	0.00	0.00	100.0000	0.00	0.00	0.00	0.00	0.00
Mini Hydel EXISTING		0.00	0.00	3.59	100.0000	366.36	0.00	131.52	131.52	3.59
Mini Hydel ADDITION DURING THE YEAR		0.00	0.00	0.00	100.0000	0.00	0.00	0.00	0.00	
Wind Mill EXISTING		0.00	0.00	3.58	100.0000	259.10	0.00	92.76	92.76	3.58
Wind Mill ADDITION DURING THE YEAR		0.00	0.00	0.00	100.0000	0.00	0.00	0.00	0.00	
Solar EXISTING		0.00	0.00	4.33	100.0000	716.97	0.00	310.45	310.45	4.33
Solar ADDITION DURING THE YEAR		0.00	0.00	0.00	100.0000	0.00	0.00	0.00	0.00	
Total NCE:		0.00	0.00			1342.43	0.00	534.73	534.73	3.98

MESCOM Ltd.**Source wise Power Purchase Cost FY-23 (Projections)****Format-D1**

Particulars	Design Energy	100% Energy Availability (Estimation) for FY-23(MU)	100% C.C. (Estimation) for FY-23 (Rs.in Cr.)	Per unit Variable Charges (Rs./Unit)	% Energy Allocation as per GOK for FY-22(MU)	Energy Allocation as per GOK for FY-23(MU)	C.C. Allocation as per GOK Order 08-05.2020 for FY-23(MU)	Variable Charges (for FY-23) (Rs.in Cr.)	TOTAL (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)
Short Term								0.00	0.00	
UI Charges								0.00	0.00	
Energy Balancing				4.19		-545.31		-228.48	-228.48	4.19
Energy Sales (Overarching / IEX)								0.00	0.00	
PGCIL PoC Charges							205.06		205.06	
POSO CO Charges							0.36		0.36	
KPTCL Transmission Charges							350.06		350.06	
SLDC Charges							2.90		2.90	
Other Charges							0.00		0.00	
Total Related Charges:		0.00	0.00			0.00	558.38	0.00	558.38	
GRAND TOTAL:		52430.14	10147.66			5977.44	1364.57	1493.87	2858.44	4.78

MESCOM Ltd.

Source wise Power Purchase Cost FY-24 (Projections)

Format-D1

Particulars	Design Energy	100% Energy Availability (Estimation) for FY-24(MU)	100% C.C. (Estimation) for FY-24 (Rs.in Cr.)	Per unit Variable Charges (Rs./Unit)	% Energy Allocation as per GOK for FY-22(MU)	Energy Allocation as per GOK for FY-24(MU)	C.C. Allocation as per GOK for FY-24(MU)	Variable Charges (for FY-24) (Rs.in Cr.)	TOTAL (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)
Raichur Thermal Power Station RTPS 1-7 (7x210)		5579.34	1103.96	2.95	9.0000	502.14	99.36	148.13	247.49	4.93
Raichur Thermal Power Station RTPS 8 (1x250)		1057.06	233.91	2.95	8.1553	86.21	19.08	25.43	44.51	5.16
Bellary Thermal Power Station BTPS-1 (1x500)		1117.55	355.37	2.99	8.1553	91.14	28.98	27.25	56.23	6.17
Bellary Thermal Power Station BTPS-2 (1x500)		1308.95	443.33	2.94	8.1553	106.75	36.15	31.38	67.53	6.33
Bellary Thermal Power Station BTPS-3 (1x700)		3248.15	868.96	2.72	8.1553	264.90	70.87	72.05	142.92	5.40
YTPS		7445.24	2137.76	2.89	8.1553	607.18	174.34	175.48	349.82	5.76
Total KPCL Thermal:		19756.29	5143.29			1658.32	428.78	479.72	908.50	5.48
NTPC RSTP-I&II (3x200 + 3x500)	3290.24	3169.16	235.53	2.70	8.1553	258.45	19.21	72.45	91.66	3.55
NTPC RSTP-III (1x500)	906.36	873.01	62.00	2.65	8.1553	71.20	5.06	19.59	24.65	3.46
NTPC ThalcherI (4x500)	2748.12	2646.99	195.40	1.82	8.1553	215.87	15.94	40.79	56.73	2.63
Simhadri Unit 1&2 (2x500)	1308.80	1260.63	212.69	2.94	8.1553	102.81	17.35	31.38	48.73	4.74
NTECL Vallur TPS Stage 1 & 2 & 3 (3x500)	380.33	366.33	206.90	3.13	8.1553	29.88	16.87	9.71	26.58	8.90
NLC TPS II Stage 1 (3x210)	956.79	921.58	71.55	2.72	8.1553	75.16	5.84	21.22	27.06	3.60
NLC TPS II Stage 2 (4x210)	1296.00	1248.31	99.04	2.72	8.1553	101.80	8.08	28.75	36.83	3.62
NLC TPS I Expansion (2x210)	754.76	726.99	72.58	2.47	8.1553	59.29	5.92	15.20	21.12	3.56
NLC TPS II Expansion (2x250)	613.63	591.05	188.89	2.62	8.1553	48.20	15.40	13.11	28.51	5.91
New NLC Thermal Power Project	480.25	462.58	93.29	2.24	8.1553	37.72	7.61	8.77	16.38	4.34
NTPL Tuticorn (2x500)	321.21	309.39	232.54	3.02	8.1553	25.23	18.96	7.91	26.87	10.65
MAPS (2x220)	96.75	93.19	0.00	2.64	8.1553	7.60	0.00	2.08	2.08	2.74
Kaiga Unit 1 & 2 (2x220)	839.92	809.01	0.00	3.55	8.1553	65.98	0.00	24.32	24.32	3.69
Kaiga Unit 3 & 4 (2x220)	887.91	855.24	0.00	3.55	8.1553	69.75	0.00	25.71	25.71	3.69
KKNPP Kudankulam Atomic Unit 1 (1x1000)	1464.98	1411.07	0.00	4.19	8.1553	115.08	0.00	50.06	50.06	4.35
KKNPP Kudankulam Atomic Unit 2 (1x1000)	1378.33	1327.61	0.00	4.19	8.1553	108.27	0.00	47.10	47.10	4.35
DVC Unit 1 & 2 Mejia TPS (2x500)	422.72	407.16	203.84	2.99	8.1553	33.21	16.62	10.31	26.93	8.11
DVC Unit 7 & 8 Koderma TPS (2x500)	1486.12	1431.43	293.93	2.82	8.1553	116.74	23.97	34.18	58.15	4.98
Kudgi	2363.76	2276.77	1590.04	3.50	8.1553	185.68	129.67	67.47	197.14	10.62
NTPC Bundle Power NSM (Pavagada) SOLAR		1380.80	0.00	4.80	7.8896	108.94	0.00	52.29	52.29	4.80
NTPC Bundle Power NSM (Pavagada) COAL		0.00	0.00	0.00	7.8833	0.00	0.00	0.00	0.00	0.00
NTPC VVNL Bundle Power SOLAR		120.50	0.00	10.53	7.9087	9.53	0.00	10.04	10.04	10.54
NTPC VVNL Bundle Power COAL		463.27	0.00	4.03	7.9111	36.65	0.00	14.77	14.77	4.03
Total CGS:	21996.98	23152.07	3758.22			1883.04	306.50	607.21	913.71	4.85

MESCOM Ltd.

Source wise Power Purchase Cost FY-24 (Projections)

Format-D1

Particulars	Design Energy	100% Energy Availability (Estimation) for FY-24(MU)	100% C.C. (Estimation) for FY-24 (Rs.in Cr.)	Per unit Variable Charges (Rs./Unit)	% Energy Allocation as per GOK for FY-22(MU)	Energy Allocation as per GOK for FY-24(MU)	C.C. Allocation as per GOK for FY-24(MU)	Variable Charges (for FY-24) (Rs.in Cr.)	TOTAL (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)
Udupi Power Corporation Limited UPCL		0.00	1091.48	0.00	5.3530	0.00	58.43	0.00	58.43	#DIV/0!
Sharavathy Valley Projects (10x103.5 + 2x27.5)	3737.95	4898.32	0.00	0.64	19.5067	955.50	0.00	61.15	61.15	0.64
MGHE (4x21 + 4x13.2)	119.00	365.31	0.00	1.58	8.1553	29.79	0.00	4.71	4.71	1.58
Gerusoppa Sharavathi Tail Race STR (4x60)	442.62	521.83	0.00	2.06	8.1553	42.56	0.00	8.77	8.77	2.06
Kali Valley Project KVP (2x50 + 5x150 +1x135)	2058.77	3054.35	0.00	0.99	18.5000	565.05	0.00	55.94	55.94	0.99
Varahi Valley Project VVP (4x115 + 2x4.5)	849.69	1008.71	0.00	2.20	8.1553	82.26	0.00	18.10	18.10	2.20
Almatti Dam Power House ADPH (1x15 + 5x55)	384.00	555.69	0.00	2.65	8.1553	45.32	0.00	12.01	12.01	2.65
Bhadra Hydro BHEP (1x2+2x12)+(1x7.2+1x6)	50.49	49.30	0.00	6.09	8.1553	4.02	0.00	2.45	2.45	6.09
Kadra Power House)KPH (3x50)	419.90	367.59	0.00	2.73	8.1553	29.98	0.00	8.18	8.18	2.73
Kodasalli Dam Power House KDPH (3x40)	372.48	346.20	0.00	1.90	8.1553	28.23	0.00	5.36	5.36	1.90
Ghataprabha Dam Power House GDPH (2x16)	84.97	66.03	0.00	3.24	8.1553	5.38	0.00	1.74	1.74	3.23
Mallapura Dam										
Shiva (4x4+6x3)	252.00	275.32	0.00	1.60	8.1553	22.45	0.00	3.59	3.59	1.60
Shimsha (2x8.6)			0.00		8.1553	0.00	0.00	0.00	0.00	
Munirabad Power House (2x9 + 1x10)	65.00	79.89	0.00	1.22	8.1553	6.52	0.00	0.80	0.80	1.23
Total KPCL Hydel:		11588.54	0.00			1817.06	0.00	182.80	182.80	1.01
Priyadarshini Jurala		189.30	60.12	0.00	8.3980	15.90	5.05	0.00	5.05	3.18
Tunga Bhadra Dam Power House TBHE		38.17	2.15	0.00	8.4077	3.21	0.18	0.00	0.18	0.56
Total Other Hydel:		227.47	62.27			19.11	5.23	0.00	5.23	2.74
Co-generation (Medium Term)		0.00	0.00	0.00	100.0000	0.00	0.00	0.00	0.00	0.00
Mini Hydel EXISTING		0.00	0.00	3.59	100.0000	366.36	0.00	131.52	131.52	3.59
Mini Hydel ADDITION DURING THE YEAR		0.00	0.00	0.00	100.0000	0.00	0.00	0.00	0.00	
Wind Mill EXISTING		0.00	0.00	3.58	100.0000	259.10	0.00	92.76	92.76	3.58
Wind Mill ADDITION DURING THE YEAR		0.00	0.00	0.00	100.0000	0.00	0.00	0.00	0.00	
Solar EXISTING		0.00	0.00	4.33	100.0000	716.97	0.00	310.45	310.45	4.33
Solar ADDITION DURING THE YEAR		0.00	0.00	0.00	100.0000	0.00	0.00	0.00	0.00	
Total NCE:		0.00	0.00			1342.43	0.00	534.73	534.73	3.98

MESCOM Ltd.**Source wise Power Purchase Cost FY-24 (Projections)****Format-D1**

Particulars	Design Energy	100% Energy Availability (Estimation) for FY-24(MU)	100% C.C. (Estimation) for FY-24 (Rs.in Cr.)	Per unit Variable Charges (Rs./Unit)	% Energy Allocation as per GOK for FY-22(MU)	Energy Allocation as per GOK for FY-24(MU)	C.C. Allocation as per GOK for FY-24(MU)	Variable Charges (for FY-24) (Rs.in Cr.)	TOTAL (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)
Short Term								0.00	0.00	
UI Charges								0.00	0.00	
Energy Balancing				4.19		-522.03		-218.73	-218.73	4.19
Energy Sales (Overarching / IEX)								0.00	0.00	
PGCIL PoC Charges							210.19		210.19	
POSO CO Charges							0.36		0.36	
KPTCL Transmission Charges							384.58		384.58	
SLDC Charges							3.25		3.25	
Other Charges							0.00		0.00	
Total Related Charges:		0.00	0.00			0.00	598.38	0.00	598.38	
GRAND TOTAL:		54724.37	10055.26			6197.93	1397.32	1585.73	2983.05	4.81

MESCOM Ltd.,

Source wise Power Purchase Cost FY-25 (Projections)

Format-D1

Particulars	Design Energy	100% Energy Availability (Estimation) for FY-25(MU)	100% C.C. (Estimation) for FY-25 (Rs.in Cr.)	Per unit Variable Charges (Rs./Unit)	% Energy Allocation as per GOK for FY-22(MU)	Energy Allocation as per GOK for FY-25(MU)	C.C. Allocation as per GOK for FY-25(MU)	Variable Charges (for FY-25) (Rs.in Cr.)	TOTAL (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)
Raichur Thermal Power Station RTPS 1-7 (7x210)		6077.70	1136.56	2.94	9.0000	546.99	102.29	160.82	263.11	4.81
Raichur Thermal Power Station RTPS 8 (1x250)		1057.06	232.62	2.95	8.1553	86.21	18.97	25.43	44.40	5.15
Bellary Thermal Power Station BTPS-1 (1x500)		1494.18	360.74	2.96	8.1553	121.85	29.42	36.07	65.49	5.37
Bellary Thermal Power Station BTPS-2 (1x500)		1494.18	457.52	2.93	8.1553	121.85	37.31	35.70	73.01	5.99
Bellary Thermal Power Station BTPS-3 (1x700)		3648.92	826.50	2.71	8.1553	297.58	67.40	80.64	148.04	4.97
YTSPS		8398.24	2052.45	2.95	8.1553	684.90	167.38	202.05	369.43	5.39
Total KPCL Thermal:		22170.28	5066.39			1859.38	422.77	540.71	963.48	5.18
NTPC RSTP-I&II (3x200 + 3x500)	3290.24	3169.16	235.53	2.70	8.1553	258.45	19.21	72.45	91.66	3.55
NTPC RSTP-III (1x500)	906.36	873.01	62.00	2.65	8.1553	71.20	5.06	19.59	24.65	3.46
NTPC Thalcherl (4x500)	2748.12	2646.99	195.40	1.82	8.1553	215.87	15.94	40.79	56.73	2.63
Simhadri Unit 1&2 (2x500)	1308.80	1260.63	212.69	2.94	8.1553	102.81	17.35	31.38	48.73	4.74
NTECL Vallur TPS Stage 1 & 2 & 3 (3x500)	380.33	366.33	206.90	3.13	8.1553	29.88	16.87	9.71	26.58	8.90
NLC TPS II Stage 1 (3x210)	956.79	921.58	71.55	2.72	8.1553	75.16	5.84	21.22	27.06	3.60
NLC TPS II Stage 2 (4x210)	1296.00	1248.31	99.04	2.72	8.1553	101.80	8.08	28.75	36.83	3.62
NLC TPS I Expansion (2x210)	754.76	726.99	72.58	2.47	8.1553	59.29	5.92	15.20	21.12	3.56
NLC TPS II Expansion (2x250)	613.63	591.05	188.89	2.62	8.1553	48.20	15.40	13.11	28.51	5.91
New NLC Thermal Power Project	480.25	462.58	93.29	2.24	8.1553	37.72	7.61	8.77	16.38	4.34
NTPL Tuticorn (2x500)	321.21	309.39	232.54	3.02	8.1553	25.23	18.96	7.91	26.87	10.65
MAPS (2x220)	96.75	93.19	0.00	2.64	8.1553	7.60	0.00	2.08	2.08	2.74
Kaiga Unit 1 & 2 (2x220)	839.92	809.01	0.00	3.55	8.1553	65.98	0.00	24.32	24.32	3.69
Kaiga Unit 3 & 4 (2x220)	887.91	855.24	0.00	3.55	8.1553	69.75	0.00	25.71	25.71	3.69
KKNPP Kudankulam Atomic Unit 1 (1x1000)	1464.98	1411.07	0.00	4.19	8.1553	115.08	0.00	50.06	50.06	4.35
KKNPP Kudankulam Atomic Unit 2 (1x1000)	1378.33	1327.61	0.00	4.19	8.1553	108.27	0.00	47.10	47.10	4.35
DVC Unit 1 & 2 Mejia TPS (2x500)	422.72	407.16	203.84	2.99	8.1553	33.21	16.62	10.31	26.93	8.11
DVC Unit 7 & 8 Koderma TPS (2x500)	1486.12	1431.43	293.93	2.82	8.1553	116.74	23.97	34.18	58.15	4.98
Kudgi	2363.76	2276.77	1590.04	3.50	8.1553	185.68	129.67	67.47	197.14	10.62
NTPC Bundle Power NSM (Pavagada) SOLAR		1380.80	0.00	4.80	7.8896	108.94	0.00	52.29	52.29	4.80
NTPC Bundle Power NSM (Pavagada) COAL		0.00	0.00	0.00	7.8833	0.00	0.00	0.00	0.00	0.00
NTPC VVNL Bundle Power SOLAR		120.50	0.00	10.53	7.9087	9.53	0.00	10.04	10.04	10.54
NTPC VVNL Bundle Power COAL		463.27	0.00	4.96	7.9111	36.65	0.00	18.18	18.18	4.96
Total CGS:	21996.98	23152.07	3758.22			1883.04	306.50	610.62	917.12	4.87

MESCOM Ltd.,

Source wise Power Purchase Cost FY-25 (Projections)

Format-D1

Particulars	Design Energy	100% Energy Availability (Estimation) for FY-25(MU)	100% C.C. (Estimation) for FY-25 (Rs.in Cr.)	Per unit Variable Charges (Rs./Unit)	% Energy Allocation as per GOK for FY-22(MU)	Energy Allocation as per GOK for FY-25(MU)	C.C. Allocation as per GOK for FY-25(MU)	Variable Charges (for FY-25) (Rs.in Cr.)	TOTAL (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)
Udupi Power Corporation Limited UPCL		0.00	1091.48	0.00	5.3530	0.00	58.43	0.00	58.43	0.00
Sharavathy Valley Projects (10x103.5 + 2x27.5)	3737.95	4898.32	0.00	0.64	19.5067	955.50	0.00	61.15	61.15	0.64
MGHE (4x21 + 4x13.2)	119.00	365.31	0.00	1.51	8.1553	29.79	0.00	4.50	4.50	1.51
Gerusoppa Sharavathi Tail Race STR (4x60)	442.62	521.83	0.00	1.67	8.1553	42.56	0.00	7.11	7.11	1.67
Kali Valley Project KVP (2x50 + 5x150 +1x135)	2058.77	3054.35	0.00	0.96	18.5000	565.05	0.00	54.24	54.24	0.96
Varahi Valley Project VVP (4x115 + 2x4.5)	849.69	1008.71	0.00	2.12	8.1553	82.26	0.00	17.44	17.44	2.12
Almatti Dam Power House ADPH (1x15 + 5x55)	384.00	555.69	0.00	2.40	8.1553	45.32	0.00	10.88	10.88	2.40
Bhadra Hydro BHEP (1x2+2x12)+(1x7.2+1x6)	50.49	49.30	0.00	6.03	8.1553	4.02	0.00	2.42	2.42	6.02
Kadra Power House)KPH (3x50)	419.90	367.59	0.00	2.36	8.1553	29.98	0.00	7.08	7.08	2.36
Kodasalli Dam Power House KDPH (3x40)	372.48	346.20	0.00	1.63	8.1553	28.23	0.00	4.60	4.60	1.63
Ghataprabha Dam Power House GDPH (2x16)	84.97	66.03	0.00	3.29	8.1553	5.38	0.00	1.77	1.77	3.29
Mallapura Dam										
Shiva (4x4+6x3)	252.00	275.32	0.00	1.60	8.1553	22.45	0.00	3.59	3.59	1.60
Shimsha (2x8.6)			0.00		8.1553	0.00	0.00	0.00	0.00	
Munirabad Power House (2x9 + 1x10)	65.00	79.89	0.00	1.23	8.1553	6.52	0.00	0.80	0.80	1.23
Total KPCL Hydel:		11588.54	0.00			1817.06	0.00	175.58	175.58	0.97
Priyadarshini Jurala		189.30	60.12	0.00	8.3980	15.90	5.05	0.00	5.05	3.18
Tunga Bhadra Dam Power House TBHE		38.17	2.15	0.00	8.4077	3.21	0.18	0.00	0.18	0.56
Total Other Hydel:		227.47	62.27			19.11	5.23	0.00	5.23	2.74
Co-generation (Medium Term)		0.00	0.00	0.00	100.0000	0.00	0.00	0.00	0.00	0.00
Mini Hydel EXISTING		0.00	0.00	3.59	100.0000	366.36	0.00	131.52	131.52	3.59
Mini Hydel ADDITION DURING THE YEAR		0.00	0.00	0.00	100.0000	0.00	0.00	0.00	0.00	
Wind Mill EXISTING		0.00	0.00	3.58	100.0000	259.10	0.00	92.76	92.76	3.58
Wind Mill ADDITION DURING THE YEAR		0.00	0.00	0.00	100.0000	0.00	0.00	0.00	0.00	
Solar EXISTING		0.00	0.00	4.33	100.0000	716.97	0.00	310.45	310.45	4.33
Solar ADDITION DURING THE YEAR		0.00	0.00	0.00	100.0000	0.00	0.00	0.00	0.00	
Total NCE:		0.00	0.00			1342.43	0.00	534.73	534.73	3.98

MESCOM Ltd.,

Source wise Power Purchase Cost FY-25 (Projections)

Format-D1

Particulars	Design Energy	100% Energy Availability (Estimation) for FY-25(MU)	100% C.C. (Estimation) for FY-25 (Rs.in Cr.)	Per unit Variable Charges (Rs./Unit)	% Energy Allocation as per GOK for FY-22(MU)	Energy Allocation as per GOK for FY-25(MU)	C.C. Allocation as per GOK for FY-25(MU)	Variable Charges (for FY-25) (Rs.in Cr.)	TOTAL (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)
Short Term								0.00	0.00	
UI Charges								0.00	0.00	
Energy Balancing				4.15		-499.36		-207.23	-207.23	4.15
Energy Sales (Overarching / IEX)								0.00	0.00	
PGCIL PoC Charges							215.32		215.32	
POSOCO Charges							0.36		0.36	
KPTCL Transmission Charges							423.27		423.27	
SLDC Charges							3.64		3.64	
Other Charges							0.00		0.00	
Total Related Charges:		0.00	0.00			0.00	642.59	0.00	642.59	
GRAND TOTAL:		57138.36	9978.36			6421.66	1435.52	1654.41	3089.93	4.81

MESCOM Ltd.

Revenue From sale of power

Form-D2 Rs. in Cr.

Sl. No.	Tariff Category	Category Description	FY-16				FY-17			
			AS PER AUDITED ACCOUNTS				FY-17 (As per Audited Accounts)			
			Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]	Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]
1	LT-1	BJ/KJ: =<18 / 40 units	139044	13.78	9.25	671	143049	13.93	10.27	737
		BJ/KJ: >18 / 40 units	56589	27.86	9.59	344	50323	27.03	10.25	379
2	LT-2 (a)	Domestic / AEH	1405975	1264.70	563.40	445	1452443	1292.24	638.14	494
3	LT-2 (b)	Private Educational Institutions	3210	13.68	9.12	667	3352	13.82	9.97	721
4	LT-3	Commercial	190104	329.87	264.63	802	197670	342.31	289.84	847
5	LT-4 (a)	IP sets - Less than 10 HP - General	278171	1197.43	501.77	419	291129	1628.06	775.58	476
6	LT-4 (b)	Irrigation Pump sets - More than 10 HP	179	0.92	0.56	609	245	1.21	0.63	521
7	LT-4 (c)	Private Horticulture Nurseries, Coffee & T	3296	6.40	3.03	473	3673	8.35	4.05	485
8	LT-5	Industries	27859	135.47	88.52	653	28793	136.78	93.18	681
9	LT-6	Water Supply	12630	111.93	46.50	415	13680	120.53	55.52	461
10	LT-6	Street Lights	17263	63.97	36.07	564	19676	69.38	48.78	703
11	LT-7	Temporary Power Supply	16506	19.63	24.79	1263	14153	19.40	27.15	1399
	LT Total		2150826	3185.64	1557.23	489	2218186	3673.04	1963.36	535
1	HT-1	Water Supply	78	85.01	38.76	456	88	86.42	44.13	511
2	HT-2 (a)	Industries	725	586.43	410.53	700	784	548.29	433.52	791
3	HT-2 (b)	Commercial	577	180.07	147.82	821	624	186.06	163.99	881
	HT-2 (c)	Hospitals / educational institutions	250	155.05	111.08	716	264	154.85	113.24	731
4	HT-3(a)	Irrigation & LI Societies	21	8.31	2.37	285	23	15.71	4.47	285
5	HT-3 (b)	Irrigation & LI Societies	3	0.29	0.12	414	3	0.32	0.13	406
6	HT-4	Residential Aparments	46	16.90	10.15	601	52	18.82	11.91	633
7	HT-5	Temporary Power Supply	20	8.98	9.53	1061	16	5.50	6.82	1240
8		SUPPLY TO MSEZ		13.86	7.28	525		18.31	10.31	563
	HT Total		1720	1054.90	737.64	699	1854	1034.28	788.52	762
	Total		2152546	4240.54	2294.87	541	2220040	4707.32	2751.88	585
	KPC/ Wheeled			68.63				87.10		
	Gr Total		2152546	4309.17	2294.87		2220040	4794.42	2751.88	574
	II	Wheeling charges recovery (Cross Subsidy Surcharge)			0.00				0.00	
	III	Fuel Cost Adjustment Charges (FAC)			0.00				0.00	
	IV				0.00				0.00	
	V	Service connection charges			5.58				8.39	
	VI	Delayed payment charges			48.56				30.12	
	VII	Other receipts			15.67				20.28	
		Gross Revenue from Sale of Power (I to VII)	2152546	4309.17	2364.68		2220040	4794.42	2810.67	586
		LESS:			0.00				0.00	
	VIII	Withdrawal of Revenue Demand			-1.46				-0.76	
	IX	Prompt Payment Incentive			0.00				0.00	
		Waival of interest from IP consumers as per GO			0.00				0.00	
	GRAND TOTAL		2152546	4309.17	2363.22	557	2220040	4794.42	2809.91	597

MESCOM Ltd.

Revenue From sale of power

Form-D2 Rs. in Cr.

Sl. No.	Tariff Category	Category Description	FY-18 (Actuals)				FY-19 (Actuals)			
			Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]	Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]
1	LT-1	BJ/KJ: =<18 / 40 units	179636	34.21	23.88	698	175524	37.29	27.24	730
		BJ/KJ: >18 / 40 units	11526	12.60	5.95	472	12480	12.08	5.83	483
2	LT-2 (a)	Domestic / AEH	1490181	1338.70	745.13	557	1547297	1361.98	805.43	591
3	LT-2 (b)	Private Educational Institutions	3464	13.77	11.38	826	3514	13.62	11.59	851
4	LT-3	Commercial	204617	362.66	328.85	907	212399	370.30	347.24	938
5	LT-4 (a)	IP sets - Less than 10 HP - General	306053	1661.64	884.19	532	326187	1630.90	867.33	532
6	LT-4 (b)	Irrigation Pump sets - More than 10 HP	180	0.93	0.51	548	162	0.85	0.58	682
7	LT-4 (c)	Private Horticulture Nurseries, Coffee & T	3963	7.91	4.88	617	4311	6.91	5.41	783
8	LT-5	Industries	29973	136.90	102.53	749	31174	133.95	105.95	791
9	LT-6	Water Supply	14860	118.84	62.08	522	15391	123.02	67.80	551
10	LT-6	Street Lights	20856	68.03	46.25	680	21621	69.82	53.70	769
11	LT-7	Temporary Power Supply	16431	20.41	33.01	1617	17096	20.41	36.46	1786
	LT Total		2281740	3776.60	2248.64	595	2367156	3781.13	2334.56	617
1	HT-1	Water Supply	100	90.54	51.92	573	104	97.81	56.05	573
2	HT-2 (a)	Industries	827	596.27	494.73	830	890	624.76	504.93	808
3	HT-2 (b)	Commercial	693	193.17	185.66	961	735	200.43	196.39	980
	HT-2 (c)	Hospitals / educational institutions	277	137.07	114.76	837	292	144.58	121.78	842
4	HT-3(a)	Irrigation & LI Societies	25	23.39	7.39	316	25	40.98	14.35	350
5	HT-3 (b)	Irrigation & LI Societies	3	0.22	0.12	545	3	0.22	0.16	727
6	HT-4	Residential Aparments	55	19.10	13.23	693	55	20.42	14.08	690
7	HT-5	Temporary Power Supply	14	5.96	6.61	1109	17	1.73	2.64	1526
8		SUPPLY TO MSEZ	0	39.60	23.46	592	1	41.94	25.51	608
	HT Total		1994	1105.32	897.88	812	2122	1172.87	935.89	798
	Total		2283734	4881.92	3146.52	645	2369278	4954.00	3270.45	660
	KPC/ Wheeled							2.88		
	Gr Total		2283734	4881.92	3146.52		2369278	4956.88	3270.45	
II	Wheeling charges recovery (Cross Subsidy Surcharge)				34.96				31.52	
III	Fuel Cost Adjustment Charges (FAC)				0.00				4.77	
IV					0.00				0.00	
V	Service connection charges				8.06				11.10	
VI	Delayed payment charges				41.41				35.40	
VII	Other receipts				12.89				6.03	
	Gross Revenue from Sale of Power (I to VII)		2283734	4881.92	3243.84				3359.27	
	LESS:				0.00				0.00	
VIII	Withdrawal of Revenue Demand				-0.97				-7.02	
IX	Prompt Payment Incentive				0.00				0.00	
	Waival of interest from IP consumers as per GO				0.00				0.00	
	GRAND TOTAL		2283734	4881.92	3242.87	664	2369278	4956.88	3352.25	677

MESCOM Ltd.

Revenue From sale of power

Form-D2 Rs. in Cr.

Sl. No.	Tariff Category	Category Description	FY-20 (As per Accounts)				FY-21 (Approved in TO-2020)			
			Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]	Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]
1	LT-1	BJ/KJ: =<18 / 40 units	169140	34.65	27.79	802	175524	37.29	28.38	761
		BJ/KJ: >18 / 40 units	15103	14.91	7.39	496	12480	12.08	5.40	447
2	LT-2 (a)	Domestic / AEH	1592285	1464.71	935.53	639	1638888	1486.51	1082.47	728
3	LT-2 (b)	Private Educational Institutions	3590	14.86	13.13	884	3707	14.24	12.55	881
4	LT-3	Commercial	220417	393.82	385.24	978	228419	408.52	434.85	1064
5	LT-4 (a)	IP sets - Less than 10 HP - General	344482	1728.92	959.09	555	361245	1690.41	982.13	581
6	LT-4 (b)	Irrigation Pump sets - More than 10 HP	165	0.88	0.74	841	165	0.87	0.65	747
7	LT-4 (c)	Private Horticulture Nurseries, Coffee & T	4713	8.08	6.45	798	5050	8.11	6.91	852
8	LT-5	Industries	32311	136.88	113.23	827	33750	133.95	131.80	984
9	LT-6	Water Supply	16005	131.97	80.15	607	17106	131.10	77.77	593
10	LT-6	Street Lights	24668	66.47	53.77	809	25743	72.11	53.60	743
11	LT-7	Temporary Power Supply	17638	20.01	38.30	1914	17096	20.41	22.60	1107
	LT Total		2440517	4016.16	2620.81	653	2519173	4015.60	2839.11	707
1	HT-1	Water Supply	112	95.71	57.75	603	124	109.04	66.32	608
2	HT-2 (a)	Industries	951	635.20	526.80	829	1021	685.91	577.32	842
3	HT-2 (b)	Commercial	789	205.72	208.53	1014	851	220.55	229.15	1039
	HT-2 (c)	Hospitals / educational institutions	303	139.87	128.13	916	323	159.93	140.55	879
4	HT-3(a)	Irrigation & LI Societies	30	69.49	33.10	476	30	48.64	14.55	299
5	HT-3 (b)	Irrigation & LI Societies	3	0.19	0.14	737	3	0.22	0.18	818
6	HT-4	Residential Aparments	60	21.80	15.42	707	62	23.60	18.00	763
7	HT-5	Temporary Power Supply	16	3.40	5.35	1574	19	2.16	3.21	1486
8		SUPPLY TO MSEZ	0	56.88	38.81	682	1	0.00	38.04	#DIV/0!
	HT Total		2264	1228.26	1014.03	826	2434	1250.05	1087.32	870
	Total		2442781	5244.42	3634.84	693	2521607	5265.65	3926.43	746
	KPC/ Wheeled			2.74				2.88		
	Gr Total		2442781	5247.16	3634.84		2521607	5268.53	3926.43	
II	Wheeling charges recovery (Cross Subsidy Surcharge)				24.93				31.52	
III	Fuel Cost Adjustment Charges (FAC)				42.54				0.00	
IV					0.00				0.00	
V	Service connection charges				10.07				11.10	
VI	Delayed payment charges				39.87				43.27	
VII	Other receipts				4.79				6.03	
	Gross Revenue from Sale of Power (I to VII)		2442781	5247.16	3757.04		2521607	5268.53	4018.35	
	LESS:				0.00				0.00	
VIII	Withdrawal of Revenue Demand				-0.63				-7.02	
IX	Prompt Payment Incentive				0.00				0.00	
	Waival of interest from IP consumers as per GO				0.00				0.00	
	GRAND TOTAL		2442781	5247.16	3756.41	716	2521607	5268.53	4011.33	761

MESCOM Ltd.

Revenue From sale of power

Form-D2 Rs. in Cr.

Sl. No.	Tariff Category	Category Description	FY-21 (As per Accounts)				FY-22 (Revised Projections)			
			Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]	Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]
1	LT-1	BJ/KJ: =<18 / 40 units	161434	35.00	28.21	806	154609	35.27	28.00	794
		BJ/KJ: >18 / 40 units	17784	18.91	9.32	493	20426	20.15	11.34	563
2	LT-2 (a)	Domestic / AEH	1626736	1529.78	1011.94	661	1668212	1589.37	1132.98	713
3	LT-2 (b)	Private Educational Institutions	3640	8.05	7.50	932	3685	8.51	8.44	992
4	LT-3	Commercial	228224	349.98	347.95	994	235738	361.95	379.54	1049
5	LT-4 (a)	IP sets - Less than 10 HP - General	361885	1685.25	951.24	564	379930	1769.83	1045.97	591
6	LT-4 (b)	Irrigation Pump sets - More than 10 HP	161	0.89	0.72	809	161	0.89	0.85	955
7	LT-4 (c)	Private Horticulture Nurseries, Coffee & T	4878	8.70	7.75	891	5043	9.00	5.85	650
8	LT-5	Industries	33769	123.75	108.11	874	35078	123.74	118.16	955
9	LT-6	Water Supply	16838	144.80	86.87	600	17593	151.80	86.41	569
10	LT-6	Street Lights	26574	66.79	52.16	781	27961	67.37	50.66	752
11	LT-7	Temporary Power Supply	20572	18.32	39.61	2162	20572	18.32	51.53	2813
	LT Total		2502495	3990.22	2651.38	664	2569008	4156.20	2919.73	702
1	HT-1	Water Supply	121	100.79	61.17	607	128	104.46	65.15	624
2	HT-2 (a)	Industries	993	550.54	489.37	889	1052	559.74	513.71	918
3	HT-2 (b)	Commercial	806	140.44	158.97	1132	867	144.14	168.03	1166
	HT-2 (c)	Hospitals / educational institutions	323	89.81	89.78	1000	337	94.71	94.72	1000
4	HT-3(a)	Irrigation & LI Societies	31	95.38	43.57	457	31	95.39	53.63	562
5	HT-3 (b)	Irrigation & LI Societies	3	0.21	0.14	667	3	0.20	0.19	950
6	HT-4	Residential Aparments	67	20.73	15.54	750	68	21.32	16.64	780
7	HT-5	Temporary Power Supply	19	2.29	3.45	1507	19	2.29	4.25	1856
8		SUPPLY TO MSEZ	1	60.98	38.89	638	1	43.75	29.92	684
	HT Total		2364	1061.17	900.88	849	2506	1066.00	946.24	888
	Total		2504859	5051.39	3552.26	703	2571514	5222.20	3865.97	740
	KPC/ Wheeled			6.57				6.57		
	Gr Total		2504859	5057.96	3552.26		2571514	5228.77	3865.97	
II	Wheeling charges recovery (Cross Subsidy Surcharge)				27.09				27.09	
III	Fuel Cost Adjustment Charges (FAC)				20.76				0.00	
IV					0.00				0.00	
V	Service connection charges				9.08				9.08	
VI	Delayed payment charges				43.55				43.55	
VII	Other receipts				2.51				2.51	
	Gross Revenue from Sale of Power (I to VII)		2504859	5057.96	3655.25		2571514	5228.77	3948.20	
	LESS:				0.00				0.00	
VIII	Withdrawal of Revenue Demand				-5.38				-5.38	
IX	Prompt Payment Incentive				0.00				0.00	
	Waival of interest from IP consumers as per GO				0.00				0.00	
	GRAND TOTAL		2504859	5057.96	3649.87	723	2571514	5228.77	3942.82	755

MESCOM Ltd.

Revenue From sale of power

Form-D2 Rs. in Cr.

Sl. No.	Tariff Category	Category Description	FY-23 (Revised Projections)				FY-24 (Revised Projections)			
			Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]	Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]
1	LT-1	BJ/KJ: =<18 / 40 units	147197	35.54	28.22	794	140176	35.81	28.43	794
		BJ/KJ: >18 / 40 units	23094	21.47	12.13	565	25745	22.87	12.96	567
2	LT-2 (a)	Domestic / AEH	1705005	1651.39	1174.34	711	1744920	1715.93	1217.62	710
3	LT-2 (b)	Private Educational Institutions	3737	8.99	8.79	978	3795	9.50	9.20	968
4	LT-3	Commercial	243699	374.34	392.59	1049	251472	387.16	405.92	1048
5	LT-4 (a)	IP sets - Less than 10 HP - General	398743	1857.77	1097.94	591	416413	1944.81	1149.38	591
6	LT-4 (b)	Irrigation Pump sets - More than 10 HP	161	0.89	0.85	955	161	0.89	0.85	955
7	LT-4 (c)	Private Horticulture Nurseries, Coffee & T	5208	9.30	6.03	648	5373	9.60	6.23	649
8	LT-5	Industries	36328	123.74	119.29	964	37732	123.74	120.43	973
9	LT-6	Water Supply	18211	157.85	89.80	569	18976	163.95	93.31	569
10	LT-6	Street Lights	30085	67.95	51.52	758	32248	68.54	52.39	764
11	LT-7	Temporary Power Supply	20572	18.32	51.53	2813	20572	18.32	51.53	2813
	LT Total		2632040	4327.55	3033.03	701	2697583	4501.12	3148.25	699
1	HT-1	Water Supply	135	108.26	67.64	625	143	112.20	70.28	626
2	HT-2 (a)	Industries	1109	569.09	526.12	924	1161	578.59	538.15	930
3	HT-2 (b)	Commercial	904	147.95	173.08	1170	945	151.86	178.40	1175
	HT-2 (c)	Hospitals / educational institutions	355	99.89	99.84	999	370	105.35	105.06	997
4	HT-3(a)	Irrigation & LI Societies	31	95.39	53.63	562	31	95.39	53.63	562
5	HT-3 (b)	Irrigation & LI Societies	3	0.20	0.19	950	3	0.20	0.19	950
6	HT-4	Residential Aparments	72	21.91	17.17	784	77	22.52	17.71	786
7	HT-5	Temporary Power Supply	19	2.29	4.25	1856	19	2.29	4.25	1856
8		SUPPLY TO MSEZ	1	43.75	29.92	684	1	43.75	29.92	684
	HT Total		2629	1088.73	971.84	893	2750	1112.15	997.59	897
	Total		2634669	5416.28	4004.87	739	2700333	5613.27	4145.84	739
	KPC/ Wheeled			6.57				6.57		
	Gr Total		2634669	5422.85	4004.87		2700333	5619.84	4145.84	
II	Wheeling charges recovery (Cross Subsidy Surcharge)				27.09				27.09	
III	Fuel Cost Adjustment Charges (FAC)				0.00				0.00	
IV					0.00				0.00	
V	Service connection charges				9.08				9.08	
VI	Delayed payment charges				43.55				43.55	
VII	Other receipts				2.51				2.51	
	Gross Revenue from Sale of Power (I to VII)		2634669	5422.85	4087.10		2700333	5619.84	4228.07	
	LESS:				0.00				0.00	
VIII	Withdrawal of Revenue Demand				-5.38				-5.38	
IX	Prompt Payment Incentive				0.00				0.00	
	Waival of interest from IP consumers as per GO				0.00				0.00	
	GRAND TOTAL		2634669	5422.85	4081.72	754	2700333	5619.84	4222.69	752

MESCOM Ltd.

Revenue From sale of power

Form-D2 Rs. in Cr.

Sl. No.	Tariff Category	Category Description	FY-25 (Revised Projections)				FY-23 (Projections @ Proposed Tariff)			
			Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]	Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]
1	LT-1	BJ/KJ: =<18 / 40 units	132894	36.08	28.65	794	147197	35.54	31.49	886
		BJ/KJ: >18 / 40 units	28407	24.36	13.85	569	23094	21.47	14.79	689
2	LT-2 (a)	Domestic / AEH	1782754	1783.09	1261.90	708	1705005	1651.39	1513.53	917
3	LT-2 (b)	Private Educational Institutions	3842	10.04	9.60	956	3737	8.99	11.84	1317
4	LT-3	Commercial	259185	400.41	419.66	1048	243699	374.34	466.65	1247
5	LT-4 (a)	IP sets - Less than 10 HP - General	434507	2030.14	1199.81	591	398743	1857.77	1207.78	650
6	LT-4 (b)	Irrigation Pump sets - More than 10 HP	161	0.89	0.85	955	161	0.89	1.26	1416
7	LT-4 (c)	Private Horticulture Nurseries, Coffee & T	5538	9.90	6.42	648	5208	9.30	9.56	1028
8	LT-5	Industries	39094	123.74	121.61	983	36328	123.74	160.01	1293
9	LT-6	Water Supply	19719	170.60	97.08	569	18211	157.85	124.96	792
10	LT-6	Street Lights	33909	69.13	53.15	769	30085	67.95	61.75	909
11	LT-7	Temporary Power Supply	20572	18.32	51.53	2813	20572	18.32	72.03	3932
	LT Total		2760582	4676.70	3264.11	698	2632040	4327.55	3675.65	849
1	HT-1	Water Supply	151	116.28	73.00	628	135	108.26	83.52	771
2	HT-2 (a)	Industries	1214	588.25	550.39	936	53	569.09	554.00	973
3	HT-2 (b)	Commercial	985	155.87	183.76	1179	12	147.95	179.05	1210
	HT-2 (c)	Hospitals / educational institutions	387	111.11	110.62	996	10	99.89	107.35	1075
4	HT-3(a)	Irrigation & LI Societies	31	95.39	53.63	562	31	95.39	66.13	693
5	HT-3 (b)	Irrigation & LI Societies	3	0.20	0.19	950	3	0.20	0.22	1100
6	HT-4	Residential Aparments	81	23.15	18.26	789	72	21.91	21.06	961
7	HT-5	Temporary Power Supply	19	2.29	4.25	1856	19	2.29	6.18	2699
8		SUPPLY TO MSEZ	1	43.75	29.92	684	1	43.75	29.92	684
	HT Total		2872	1136.29	1024.02	901	336	1088.73	1047.43	962
	Total		2763454	5812.99	4288.13	738	2632376	5416.28	4723.08	872
	KPC/ Wheeled			6.57				6.57		
	Gr Total		2763454	5819.56	4288.13		2632376	5422.85	4723.08	
II	Wheeling charges recovery (Cross Subsidy Surcharge)				27.09				27.09	
III	Fuel Cost Adjustment Charges (FAC)				0.00				0.00	
IV					0.00				0.00	
V	Service connection charges				9.08				9.08	
VI	Delayed payment charges				43.55				43.55	
VII	Other receipts				2.51				2.51	
	Gross Revenue from Sale of Power (I to VII)		2763454	5819.56	4370.36		2632376	5422.85	4805.31	
	LESS:				0.00				0.00	
VIII	Withdrawal of Revenue Demand				-5.38				-5.38	
IX	Prompt Payment Incentive				0.00				0.00	
	Waival of interest from IP consumers as per GO				0.00				0.00	
	GRAND TOTAL		2763454	5819.56	4364.98	751	2632376	5422.85	4799.93	886

MESCOM Ltd.,**Revenue Subsidies and Grants****Format-D3**

Rs. In Cr.

S. No.	Particulars	FY-16 (As per Audited Accounts)	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (As per Accounts)	FY-22 (Proj.)	FY-23 (Proj.)	FY-24 (Proj.)	FY-25 (Proj.)	FY-23 (Proj.) @ proposed Tariff rates]
1	RE Subsidies		-	-	-	-	-	-	-	-	-	-
2	Grants for Research and Development Expenses		-	-	-	-	-	-	-	-	-	-
3	Grant for Survey and Investigation		-	-	-	-	-	-	-	-	-	-
4	Others (Tariff Subsidy of IP & BJ/KJ)	511.02	785.85	908.07	894.57	986.88	979.45	1,073.97	1,126.16	1,177.81	1,228.46	1,239.27
	TOTAL	511.02	785.85	908.07	894.57	986.88	979.45	1,073.97	1,126.16	1,177.81	1,228.46	1,239.27

MESCOM Ltd.,

Non-Tariff Income (Other Income)

Format-D4

Rs. In Cr.

Sl. No.	Particulars	FY-16 (As per Audited Accounts)	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (As per Accounts)	FY-22 (Proj.)	FY-23 (Proj.)	FY-24 (Proj.)	FY-25 (Proj.)
1	Interest on staff loans and advances	-	-	-	0.02	0.02	0.02	0.02	0.02	0.02	0.02
2	Income from Investments:										
a	Interest on securities	-	-	-	-	-	-	-	-	-	-
b	Interest on Bank fixed deposits	0.30	0.72	0.63	0.02	0.10	0.09	0.09	0.09	0.09	0.09
c	Income on other investments	-	-	-	-	-	1.40	1.40	1.40	1.40	1.40
d	Interest on loans/advances to suppliers/ Contractors	0.20	0.05	0.02	-	-	-	-	-	-	-
e	Interest from Banks	-	-	-	-	-	19.89	19.89	19.89	19.89	19.89
f	Interest on Energy Balancing Dues	-	-	-	-	-	-	-	-	-	-
	Sub Total-2	0.50	0.77	0.65	0.02	0.10	21.38	21.38	21.38	21.38	21.38
3	Income from Trading:										
a	Profit on sale of fixed assets, hire etc of apparatus	-	-	-	-	1.72	1.26	1.26	1.26	1.26	1.26
b	Hire charges from Contractots	-	-	-	-	-	-	-	-	-	-
c	Profit on sale of stores	0.07	0.10	0.12	0.29	0.09	0.03	0.03	0.03	0.03	0.03
d	Sale of Scrap	1.66	1.60	1.68	2.13	0.74	2.94	2.94	2.94	2.94	2.94
e	Other Misc Receipts from trading	0.01	0.01	0.02	0.01	0.03	-	-	-	-	-
	Sub Total-3	1.74	1.71	1.82	2.43	2.58	4.23	4.23	4.23	4.23	4.23
4	Income/Fees collections against staff welfare activities:										
a	Recoveries for transport facilities	-	-	-	-	-	-	-	-	-	-
5	Miscellaneous Receipts:										
a	Income due to right of way granted for laying fibre opt	-	-	-	-	-	-	-	-	-	-
b	Rental from Staff Quarters	1.18	1.24	1.17	1.94	1.85	2.01	2.01	2.01	2.01	2.01
c	Rental from others	0.11	0.04	0.04	0.13	0.52	0.47	0.47	0.47	0.47	0.47
d	Leave contribution	-	-	-	-	-	-	-	-	-	-
e	Excess found on physical verification of cash	-	-	-	-	-	-	-	-	-	-
f	Excess found on physical verification of stock	0.04	0.01	0.06	0.03	0.01	0.08	0.08	0.08	0.08	0.08
g	Excess found on physical verification of Assets	-	-	-	-	-	-	-	-	-	-
h	Recovery from transport & vehicle expenses	-	-	-	-	-	-	-	-	-	-
i	Commission for collection of electricity duty	0.49	0.51	0.57	0.75	0.01	2.01	2.01	2.01	2.01	2.01
	Net regulatory Asset considered	-	-	-	-	-	-	-	-	-	-
j	Misc. recoveries/others	21.87	44.94	4.45	29.25	30.83	73.30	26.62	26.62	26.62	26.62
k	Incentives / Rebate received	21.81	24.49	26.54	41.27	36.79	39.91	39.91	39.91	39.91	39.91
	Sub Total-5	45.50	71.23	32.83	73.37	70.01	117.78	71.10	71.10	71.10	71.10
	GRAND TOTAL:	47.74	73.71	35.30	75.84	72.71	143.41	96.73	96.73	96.73	96.73

MESCOM Ltd.,

Repairs and Maintenance Costs

Format-D5

Rs. In Cr.

(TOTAL)

Sl. No.	Particulars	FY-16 (As per Audited Accounts)	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (As per Accounts)	FY-22 (Proj.)	FY-23 (Proj.)	FY-24 (Proj.)	FY-25 (Proj.)
1	Plant and Machinery	13.28	11.40	12.68	14.83	15.11	19.96	21.77	23.75	25.91	28.27
2	Buildings	1.32	1.17	2.28	3.24	3.56	1.58	1.72	1.88	2.05	2.24
3	Other civil works	0.15	0.11	0.29	0.17	0.36	0.56	0.61	0.67	0.73	0.80
4	Hydraulic works	-	-	-	-	-	-	-	-	-	-
5	Lines, Cable Network, etc., including 33 KV.	17.83	22.83	22.19	39.73	45.28	40.42	44.09	48.10	52.47	57.24
6	Sub-station maintenance	-	-	-	-	-	-	-	-	-	-
7	Vehicles	0.25	0.20	0.16	0.17	0.15	0.17	0.19	0.21	0.23	0.25
8	Furniture & Fixtures	0.01	-	0.01	0.07	0.06	0.07	0.08	0.09	0.10	0.11
9	Office Equipments	0.20	0.17	1.78	0.93	2.81	2.23	2.43	2.65	2.89	3.15
10	Others	-	-	-	-	-	-	-	-	-	-
	TOTAL	33.04	35.88	39.39	59.14	67.33	64.99	70.89	77.35	84.38	92.06

MESCOM Ltd.,**Repairs and Maintenance Costs**

Sl. No.	Particulars	Rs. In Cr.								Format-D5 (Distribution Business)	
		FY-16 (As per Audited Accounts)	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (As per Accounts)	FY-22 (Proj.)	FY-23 (Proj.)	FY-24 (Proj.)	FY-25 (Proj.)
1	Plant and Machinery	13.28	11.40	12.68	14.83	15.11	19.96	21.77	23.75	25.91	28.27
2	Buildings	0.66	0.59	1.14	1.62	1.78	0.79	0.86	0.94	1.03	1.12
3	Other civil works	0.08	0.06	0.15	0.09	0.18	0.28	0.31	0.34	0.37	0.40
4	Hydraulic works	-	-	-	-	-	-	-	-	-	-
5	Lines, Cable Network, etc., including 33 KV.	8.92	11.42	11.10	19.87	22.64	20.21	22.05	24.05	26.24	28.62
6	Sub-station maintenance	-	-	-	-	-	-	-	-	-	-
7	Vehicles	0.13	0.10	0.08	0.09	0.08	0.09	0.10	0.11	0.12	0.13
8	Furniture & Fixtures	-	-	-	0.03	0.02	0.03	0.03	0.03	0.04	0.04
9	Office Equipments	0.08	0.06	0.68	0.35	1.07	0.85	0.92	1.01	1.10	1.20
10	Others	-	-	-	-	-	-	-	-	-	-
	TOTAL	23.15	23.63	25.83	36.88	40.88	42.21	46.04	50.23	54.81	59.78

MESCOM Ltd.,**Repairs and Maintenance Costs**

Sl. No.	Particulars	Rs. In Cr.								Format-D5 (Retail Supply Business)	
		FY-16 (As per Audited Accounts)	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (As per Accounts)	FY-22 (Proj.)	FY-23 (Proj.)	FY-24 (Proj.)	FY-25 (Proj.)
1	Plant and Machinery	-	-	-	-	-	-	-	-	-	-
2	Buildings	0.66	0.58	1.14	1.62	1.78	0.79	0.86	0.94	1.02	1.12
3	Other civil works	0.07	0.05	0.14	0.08	0.18	0.28	0.30	0.33	0.36	0.40
4	Hydraulic works	-	-	-	-	-	-	-	-	-	-
5	Lines, Cable Network, etc., including 33 KV.	8.91	11.41	11.09	19.86	22.64	20.21	22.04	24.05	26.23	28.62
6	Sub-station maintenance	-	-	-	-	-	-	-	-	-	-
7	Vehicles	0.12	0.10	0.08	0.08	0.07	0.08	0.09	0.10	0.11	0.12
8	Furniture & Fixtures	0.01	-	0.01	0.04	0.04	0.04	0.05	0.06	0.06	0.07
9	Office Equipments	0.12	0.11	1.10	0.58	1.74	1.38	1.51	1.64	1.79	1.95
10	Others	-	-	-	-	-	-	-	-	-	-
	TOTAL	9.89	12.25	13.56	22.26	26.45	22.78	24.85	27.12	29.57	32.28

MESCOM Ltd.,

Employee Costs

Format-D6

Rs. In Cr.

(TOTAL)

Sl. No.	Particulars	FY-15 (As per Audited Accounts)	FY-16 (As per Audited Accounts)	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (As per Accounts)	FY-22 (Proj.)	FY-23 (Proj.)	FY-24 (Proj.)	FY-25 (Proj.)
1	Salaries	116.24	121.36	135.92	168.41	244.28	259.41	253.56	276.61	301.75	329.18	359.10
2	Overtime	2.47	2.66	2.14	2.53	3.51	5.07	3.89	4.24	4.63	5.05	5.51
3	Dearness Allowance	28.90	37.14	44.42	61.65	9.46	25.88	28.38	30.96	33.77	36.84	40.19
4	Other Allowances	13.43	16.55	16.56	20.68	26.11	31.29	32.10	35.02	38.20	41.67	45.46
5	Bonus	1.33	4.01	3.90	3.97	4.01	3.89	3.84	4.19	4.57	4.99	5.44
	Sub-Total (1 to 5)	162.37	181.72	202.94	257.24	287.37	325.54	321.77	351.02	382.92	417.73	455.70
6	Medical expenses reimbursement	1.78	2.04	1.71	2.35	2.84	2.54	3.04	3.32	3.62	3.95	4.31
7	Leave travel Assistance	-	-	-	-	-	-	-	-	-	-	-
8	Earned Leave Encashment	17.27	15.18	17.35	28.71	23.21	36.30	22.37	24.40	26.62	29.04	31.68
9	Retrenchment Compensation	-	-	-	-	-	-	-	-	-	-	-
10	Payment under Workmen's Compensation	-	-	-	-	-	0.09	0.41	0.45	0.49	0.53	0.58
11	Payment to Helpers/ Emp. of Storm and Monsoon	0.46	0.25	0.01	0.02	0.02	0.06	0.02	0.02	0.02	0.02	0.02
	Sub-Total (6 to 11)	19.51	17.47	19.07	31.08	26.07	38.99	25.84	28.19	30.75	33.54	36.59
12	Staff Welfare expenses	5.45	3.42	3.35	4.34	4.77	3.51	3.08	3.36	3.67	4.00	4.36
13	Terminal Benefits	39.08	46.63	41.62	63.02	74.19	125.30	116.92	127.55	139.14	151.79	165.59
	Sub-total (12 to 13)	44.53	50.05	44.97	67.36	78.96	128.81	120.00	130.91	142.81	155.79	169.95
14	Adl. Employee Cost due to recruit	-	-	-	-	-	-	-	-	-	-	-
15	Adl. ARR for pension & other liabili	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL	226.41	249.24	266.98	355.68	392.40	493.34	467.61	510.12	556.48	607.06	662.24

MESCOM Ltd.,**Employee Costs**

Rs. In Cr.

Format-D6
(Distribution Business)

Sl. No.	Particulars	FY-15 (As per Audited Accounts)	FY-16 (As per Audited Accounts)	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (As per Accounts)	FY-22 (Proj.)	FY-23 (Proj.)	FY-24 (Proj.)	FY-25 (Proj.)
1	Salaries	44.17	46.12	51.65	64.00	92.83	98.58	96.35	105.11	114.67	125.09	136.46
2	Overtime	0.94	1.01	0.81	0.96	1.33	1.93	1.48	1.61	1.76	1.92	2.09
3	Dearness Allowance	10.98	14.11	16.88	23.43	3.59	9.83	10.78	11.76	12.83	14.00	15.27
4	Other Allowances	5.10	6.29	6.29	7.86	9.92	11.89	12.20	13.31	14.52	15.83	17.27
5	Bonus	0.51	1.52	1.48	1.51	1.52	1.48	1.46	1.59	1.74	1.90	2.07
	Sub-Total (1 to 5)	61.70	69.05	77.11	97.76	109.19	123.71	122.27	133.38	145.52	158.74	173.16
6	Medical expenses reimbursement	0.68	0.78	0.65	0.89	1.08	0.97	1.16	1.26	1.38	1.50	1.64
7	Leave travel Assistance	-	-	-	-	-	-	-	-	-	-	-
8	Earned Leave Encashment	6.56	5.77	6.59	10.91	8.82	13.79	8.50	9.27	10.12	11.04	12.04
9	Retrenchment Compensation	-	-	-	-	-	-	-	-	-	-	-
10	Payment under Workmen's Compensation	-	-	-	-	-	0.03	0.16	0.17	0.19	0.20	0.22
11	Payment to Helpers/ Emp. of Storm and Monsoon	0.17	0.10	-	0.01	0.01	0.02	0.01	0.01	0.01	0.01	0.01
	Sub-Total (6 to 11)	7.41	6.65	7.24	11.81	9.91	14.81	9.83	10.71	11.70	12.75	13.91
12	Staff Welfare expenses	2.07	1.30	1.27	1.65	1.81	1.33	1.17	1.28	1.39	1.52	1.66
13	Terminal Benefits	14.85	17.72	15.82	23.95	28.19	47.61	44.43	48.47	52.87	57.68	62.92
	Sub-total (12 to 13)	16.92	19.02	17.09	25.60	30.00	48.94	45.60	49.75	54.26	59.20	64.58
14	Adl. Employee Cost due to recruit	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL	86.03	94.72	101.44	135.17	149.10	187.46	177.70	193.84	211.48	230.69	251.65

MESCOM Ltd.,**Employee Costs**

Format-D6
(Retail Supply Business)

Rs. In Cr.												
Sl. No.	Particulars	FY-15 (As per Audited Accounts)	FY-16 (As per Audited Accounts)	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (As per Accounts)	FY-22 (Proj.)	FY-23 (Proj.)	FY-24 (Proj.)	FY-25 (Proj.)
1	Salaries	72.07	75.24	84.27	104.41	151.45	160.83	157.21	171.50	187.08	204.09	222.64
2	Overtime	1.53	1.65	1.33	1.57	2.18	3.14	2.41	2.63	2.87	3.13	3.42
3	Dearness Allowance	17.92	23.03	27.54	38.22	5.87	16.05	17.60	19.20	20.94	22.84	24.92
4	Other Allowances	8.33	10.26	10.27	12.82	16.19	19.40	19.90	21.71	23.68	25.84	28.19
5	Bonus	0.82	2.49	2.42	2.46	2.49	2.41	2.38	2.60	2.83	3.09	3.37
	Sub-Total (1 to 5)	100.67	112.67	125.83	159.48	178.18	201.83	199.50	217.64	237.40	258.99	282.54
6	Medical expenses reimbursement	1.10	1.26	1.06	1.46	1.76	1.57	1.88	2.06	2.24	2.45	2.67
7	Leave travel Assistance	-	-	-	-	-	-	-	-	-	-	-
8	Earned Leave Encashment	10.71	9.41	10.76	17.80	14.39	22.51	13.87	15.13	16.50	18.00	19.64
9	Retrenchment Compensation	-	-	-	-	-	-	-	-	-	-	-
10	Payment under Workmen's Compensation	-	-	-	-	-	0.06	0.25	0.28	0.30	0.33	0.36
11	Payment to Helpers/ Emp. of Storm and Monsoon	0.29	0.15	0.01	0.01	0.01	0.04	0.01	0.01	0.01	0.01	0.01
	Sub-Total (6 to 11)	12.10	10.82	11.83	19.27	16.16	24.18	16.01	17.48	19.05	20.79	22.68
12	Staff Welfare expenses	3.38	2.12	2.08	2.69	2.96	2.18	1.91	2.08	2.28	2.48	2.70
13	Terminal Benefits	24.23	28.91	25.80	39.07	46.00	77.69	72.49	79.08	86.27	94.11	102.67
	Sub-total (12 to 13)	27.61	31.03	27.88	41.76	48.96	79.87	74.40	81.16	88.55	96.59	105.37
14	Adl. Employee Cost due to recruit	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL	140.38	154.52	165.54	220.51	243.30	305.88	289.91	316.28	345.00	376.37	410.59

MESCOM Ltd.**Employee Costs - Additional Information****Format-6A**

Sl. No.	Particulars	FY-19 (Actuals)			FY-20 (Actuals)			FY-21 (Actuals)			FY-22 (Rev. Proj.)			FY-23 (Proj.)			FY-24(Proj.)			FY-25(Proj.)		
		Number		Cost	Number		Cost	Number		Cost	Number		Cost	Number		Cost	Number		Cost	Number		Cost
		Sanctioned	Working	(Rs. In Cr.)	Sanctioned	Working	(Rs. In Cr.)	Sanctioned	Working	(Rs. In Cr.)	Sanctioned	Working	(Rs. In Cr.)	Sanctioned	Working	(Rs. In Cr.)	Sanctioned	Working	(Rs. In Cr.)	Sanctioned	Working	(Rs. In Cr.)
1	Board of Directors	2	2	0.42	2	2	0.30	2	2	0.37	2	2	0.40	2	2	0.44	2	2	0.48	2	2	0.52
2	Chief Engineers & Equivalents	4	2	0.65	4	2	0.72	4	3	0.73	4	4	0.80	4	4	0.87	4	4	0.95	4	4	1.04
3	Superintending Engineers & Equivalents	17	16	4.48	17	14	4.54	17	11	2.73	17	15	2.98	17	13	3.25	17	11	3.55	17	9	3.87
4	Executive Engineers & Equivalents	46	42	10.62	46	36	10.08	46	33	8.14	46	43	8.88	46	40	9.69	46	37	10.57	46	34	11.53
5	Asst. Executive Engineers & Equivalents	200	142	27.88	200	140	30.04	200	127	28.38	200	196	30.96	200	192	33.77	200	188	36.84	200	184	40.19
6	Asst. Engineers & Equivalents	372	302	39.17	372	305	46.50	372	303	47.38	372	372	51.69	372	372	56.39	372	372	61.52	372	372	67.11
7	All other Staff	8636	4983	309.17	8633	4898	401.18	8632	4809	379.88	8632	8548	414.41	8632	8464	452.07	8632	8380	493.15	8632	8296	537.98
	Total	9277	5489	392.40	9274	5397	493.34	9273	5288	467.61	9273	9180	510.12	9273	9087	556.48	9273	8994	607.06	9273	8901	662.24

NOTE:

During the year 2021-22, nine officers of EE cadre, four officers of AEE cadre and 84 numbers of other staff are retiring on superannuation. The same matrix is considered for projection of working strength for the years FY23 to FY25.

MESCOM Ltd.,**Administration and General Expenses****Format-D7**
(TOTAL)

Sl. No.	Particulars	Rs. In Cr.									
		FY-16 (As per Audited Accounts)	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (As per Accounts)	FY-22 (Proj.)	FY-23 (Proj.)	FY-24 (Proj.)	FY-25 (Proj.)
1	Rents, Rates and Taxes	8.68	11.63	7.18	2.79	2.80	2.69	2.93	3.20	3.49	3.81
2	Security arrangements	-	-	-	-	-	-	-	-	-	-
3	Insurance	-	-	-	-	-	-	-	-	-	-
4	Telephone / postages Charges	1.71	1.81	2.12	2.75	2.92	3.11	3.39	3.70	4.04	4.41
5	V-sat, Internet and related charges	-	0.17	3.20	1.65	2.57	2.91	3.17	3.46	3.77	4.11
6	Legal charges	0.33	0.34	0.41	0.67	0.72	0.62	0.68	0.74	0.81	0.88
7	Audit Fee	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
8	Consultancy charges	0.08	0.22	0.03	0.04	-	-	-	-	-	-
9	Technical Fee	-	-	-	-	-	-	-	-	-	-
10	Other professional charges	37.05	30.40	49.28	67.01	84.79	73.82	80.53	87.85	95.84	104.55
11	Travelling expenses	3.28	5.15	5.75	5.45	-	-	-	-	-	-
12	Conveyance and vehicle hire charge	7.50	8.61	9.53	11.24	20.82	19.71	21.50	23.45	25.58	27.91
13	Vehicle Licence &Registration Fee	0.11	0.11	0.11	0.13	-	-	-	-	-	-
14	Remuneration paid to GVPs	0.70	1.87	2.36	2.45	-	-	-	-	-	-
15	Substation Maintanance	2.07	2.08	2.78	3.72	-	-	-	-	-	-
	Sub-total	61.55	62.43	82.79	97.94	114.66	102.90	112.24	122.44	133.57	145.71
15	Other expenses										
a	Fees & subscription	0.78	0.72	0.82	0.84	0.86	1.04	1.13	1.23	1.34	1.46
b	Books & periodicals	0.02	0.07	0.05	0.21	0.27	0.04	0.04	0.04	0.04	0.04
c	Compuator Stationary	0.09	0.09	0.13	0.14	0.18	0.20	0.22	0.24	0.26	0.28
d	Printing & Stationery	1.39	1.14	1.27	1.56	1.54	1.42	1.55	1.69	1.84	2.01
e	Advertisements	0.33	0.59	2.34	0.48	0.37	0.19	0.21	0.23	0.25	0.27
f	Contribution/Donations	0.05	-	-	-	0.03	-	-	-	-	-
g	Electricity charges	0.82	0.97	0.81	0.66	0.80	0.94	1.03	1.12	1.22	1.33
h	Water charges	0.04	0.03	0.03	0.05	0.05	0.04	0.04	0.04	0.04	0.04
i	Entertainment	-	-	-	-	-	-	-	-	-	-
j	Shared Expnses & Statutory Payments	0.98	0.99	3.81	1.79	1.83	3.11	3.39	3.70	4.04	4.41
k	Miscellaneous	1.77	2.53	2.74	3.06	3.25	3.41	3.72	4.06	4.43	4.83
	Sub-total	6.27	7.13	12.00	8.79	9.18	10.39	11.33	12.35	13.46	14.67
16	Royalty	-	-	-	-	-	-	-	-	-	-
17	Freight	-	-	-	-	-	-	-	-	-	-
18	Licence & ERC Filing Fee	0.10	0.10	0.12	0.12	0.10	0.10	0.11	0.12	0.13	0.14
19	Other purchase related expenses	0.50	0.52	-	-	-	-	-	-	-	-
	Sub-total	0.60	0.62	0.12	0.12	0.10	0.10	0.11	0.12	0.13	0.14
	Less: Expenses capitalised	1.01	1.91	1.31	0.01	-	-	-	-	-	-
	GRAND TOTAL	67.41	68.27	93.60	106.84	123.94	113.39	123.68	134.91	147.16	160.52

MESCOM Ltd.,**Administration and General Expenses****Format-D7**

Rs. In Cr.

(Distribution Business)

Sl. No.	Particulars	FY-16 (RE)	FY-17 (Projection)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (As per Accounts)	FY-22 (Proj.)	FY-23 (Proj.)	FY-24 (Proj.)	FY-25 (Proj.)
1	Rents, Rates and Taxes	4.34	5.82	3.59	1.40	1.40	1.35	1.47	1.60	1.75	1.91
2	Security arrangements	-	-	-	-	-	-	-	-	-	-
3	Insurance	-	-	-	-	-	-	-	-	-	-
4	Telephone / postages Charges	0.86	0.91	1.06	1.38	1.46	1.56	1.70	1.85	2.02	2.21
5	V-sat, Internet and related charges	-	0.09	1.60	0.83	1.29	1.46	1.59	1.73	1.89	2.06
6	Legal charges	0.17	0.17	0.21	0.34	0.36	0.31	0.34	0.37	0.41	0.44
7	Audit Fee	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
8	Consultancy charges	0.04	0.11	0.02	0.02	-	-	-	-	-	-
9	Technical Fee	-	-	-	-	-	-	-	-	-	-
10	Other professional charges	-	-	-	-	-	-	-	-	-	-
11	Travelling expenses	1.25	1.96	2.19	2.07	-	-	-	-	-	-
12	Conveyance and vehicle hire charge	3.75	4.31	4.77	5.62	10.41	9.86	10.75	11.73	12.79	13.96
13	Vehicle Licence &Registration Fee	0.06	0.06	0.06	0.07	-	-	-	-	-	-
14	Remuneration paid to GVPs	0.35	0.94	1.18	1.23	-	-	-	-	-	-
15	Substation Maintenance	2.07	2.08	2.78	3.72	-	-	-	-	-	-
	Sub-total	12.91	16.47	17.48	16.70	14.94	14.56	15.87	17.30	18.88	20.60
15	Other expenses	-	-	-	-	-	-	-	-	-	-
a	Fees & subscription	0.39	0.36	0.41	0.42	0.43	0.52	0.57	0.62	0.67	0.73
b	Books & periodicals	0.01	0.04	0.03	0.11	0.14	0.02	0.02	0.02	0.02	0.02
c	Computer Stationary	0.05	0.05	0.07	0.07	0.09	0.10	0.11	0.12	0.13	0.14
d	Printing & Stationery	0.70	0.57	0.64	0.78	0.77	0.71	0.78	0.85	0.92	1.01
e	Advertisements	0.17	0.30	1.17	0.24	0.19	0.10	0.11	0.12	0.13	0.14
f	Contribution/Donations	0.03	-	-	-	0.02	-	-	-	-	-
g	Electricity charges	0.31	0.37	0.31	0.25	0.30	0.36	0.39	0.43	0.46	0.51
h	Water charges	0.02	0.01	0.01	0.02	0.02	0.02	0.02	0.02	0.02	0.02
i	Entertainment	-	-	-	-	-	-	-	-	-	-
j	Shared Expnses & Statutory Payments	0.49	0.50	1.91	0.90	0.92	1.56	1.70	1.85	2.02	2.21
k	Miscellaneous	0.89	1.27	1.37	1.53	1.63	1.71	1.86	2.03	2.22	2.42
	Sub-total	3.06	3.47	5.92	4.32	4.51	5.10	5.56	6.06	6.59	7.20
16	Royalty	-	-	-	-	-	-	-	-	-	-
17	Freight	-	-	-	-	-	-	-	-	-	-
18	Licence & ERC Filing Fee	0.05	0.05	0.06	0.06	0.05	0.05	0.06	0.06	0.07	0.07
19	Other purchase related expenses	0.25	0.26	-	-	-	-	-	-	-	-
	Sub-total	0.30	0.31	0.06	0.06	0.05	0.05	0.06	0.06	0.07	0.07
	Less: Expenses capitalised		0.96	0.66	0.01	-	-	-	-	-	-
	GRAND TOTAL	16.27	19.29	22.80	21.07	19.50	19.71	21.49	23.42	25.54	27.87

MESCOM Ltd.**Administration and General Expenses****Format-D7**

Rs. In Cr.

(Retail Supply Business)

Sl. No.	Particulars	FY-16 (As per Audited Accounts)	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (As per Accounts)	FY-22 (Proj.)	FY-23 (Proj.)	FY-24 (Proj.)	FY-25 (Proj.)
1	Rents, Rates and Taxes	4.34	5.81	3.59	1.39	1.40	1.34	1.46	1.60	1.74	1.90
2	Security arrangements	-	-	-	-	-	-	-	-	-	-
3	Insurance	-	-	-	-	-	-	-	-	-	-
4	Telephone / postages Charges	0.85	0.90	1.06	1.37	1.46	1.55	1.69	1.85	2.02	2.20
5	V-sat, Internet and related charges	-	0.08	1.60	0.82	1.28	1.45	1.58	1.73	1.88	2.05
6	Legal charges	0.16	0.17	0.20	0.33	0.36	0.31	0.34	0.37	0.40	0.44
7	Audit Fee	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
8	Consultancy charges	0.04	0.11	0.01	0.02	-	-	-	-	-	-
9	Technical Fee	-	-	-	-	-	-	-	-	-	-
10	Other professional charges	37.05	30.40	49.28	67.01	84.79	73.82	80.53	87.85	95.84	104.55
11	Travelling expenses	2.03	3.19	3.56	3.38	-	-	-	-	-	-
12	Conveyance and vehicle hire charge	3.75	4.30	4.76	5.62	10.41	9.85	10.75	11.72	12.79	13.95
13	Vehicle Licence & Registration Fee	0.05	0.05	0.05	0.06	-	-	-	-	-	-
14	Remuneration paid to GVPs	0.35	0.93	1.18	1.22	-	-	-	-	-	-
15	Substation Maintenance	-	-	-	-	-	-	-	-	-	-
	Sub-total	48.64	45.96	65.31	81.24	99.72	88.34	96.37	105.14	114.69	125.11
15	Other expenses	-	-	-	-	-	-	-	-	-	-
a	Fees & subscription	0.39	0.36	0.41	0.42	0.43	0.52	0.56	0.61	0.67	0.73
b	Books & periodicals	0.01	0.03	0.02	0.10	0.13	0.02	0.02	0.02	0.02	0.02
c	Computer Stationary	0.04	0.04	0.06	0.07	0.09	0.10	0.11	0.12	0.13	0.14
d	Printing & Stationery	0.69	0.57	0.63	0.78	0.77	0.71	0.77	0.84	0.92	1.00
e	Advertisements	0.16	0.29	1.17	0.24	0.18	0.09	0.10	0.11	0.12	0.13
f	Contribution/Donations	0.02	-	-	-	0.01	-	-	-	-	-
g	Electricity charges	0.51	0.60	0.50	0.41	0.50	0.58	0.64	0.69	0.76	0.82
h	Water charges	0.02	0.02	0.02	0.03	0.03	0.02	0.02	0.02	0.02	0.02
i	Entertainment	-	-	-	-	-	-	-	-	-	-
j	Shared Expnses & Statutory Payments	0.49	0.49	1.90	0.89	0.91	1.55	1.69	1.85	2.02	2.20
k	Miscellaneous	0.88	1.26	1.37	1.53	1.62	1.70	1.86	2.03	2.21	2.41
	Sub-total	3.21	3.66	6.08	4.47	4.67	5.29	5.77	6.29	6.87	7.47
16	Royalty	-	-	-	-	-	-	-	-	-	-
17	Freight	-	-	-	-	-	-	-	-	-	-
18	Licence & ERC Filing Fee	0.05	0.05	0.06	0.06	0.05	0.05	0.05	0.06	0.06	0.07
19	Other purchase related expenses	0.25	0.26	-	-	-	-	-	-	-	-
	Sub-total	0.30	0.31	0.06	0.06	0.05	0.05	0.05	0.06	0.06	0.07
	Less: Expenses capitalised		0.95	0.65	-	-	-	-	-	-	-
	GRAND TOTAL	52.15	48.98	70.80	85.77	104.44	93.68	102.19	111.49	121.62	132.65

MESCOM Ltd.,**Depreciation****Format-D8**

Rs. In Cr.

(TOTAL)

Sl. No.	Particulars	FY-17 (As per audited A/c)			FY-18 (As per audited A/c)			FY-19 (As per audited A/c)		
		OB	Additions during the year	Retirement of Assets during the year	OB	Additions during the year	Retirement of Assets during the year	OB	Additions during the year	Retirement of Assets during the year
1	Land and rights	-	-	-	-	-	-	-	-	-
2	Buildings	8.89	1.83	0.01	10.68	2.32	0.07	12.93	2.98	-
3	Hdraulic Works	1.01	0.14	-	1.14	0.14	-	1.28	0.15	-
4	Other Civil Works	0.15	0.03	-	0.16	0.03	-	0.19	0.03	-
5	Plant & Machinery	63.91	15.20	6.64	619.30	87.12	12.27	693.79	114.01	14.08
6		362.51	48.81	9.13	-	-	-	-	-	-
7		28.07	0.78	-	-	-	-	-	-	-
8	Metering equipment	93.52	11.12	-	-	-	-	-	-	-
9	Vehicles	2.88	0.18	0.09	3.03	0.25	0.14	3.14	0.41	0.54
10	Furniture Fixtures	1.71	0.28	0.01	1.96	0.40	-	2.36	0.42	0.04
11	Office Equipments	0.50	0.08	-	0.57	0.13	-	0.70	0.37	0.03
	TOTAL	563.15	78.45	15.88	636.84	90.39	12.48	714.39	118.37	14.69

	Dep on intangible assets							-	7.32	-
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	GRAND TOTAL							-	125.69	14.69
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MESCOM Ltd.,**Depreciation****Format-D8**

Rs. In Cr.

(TOTAL)

Sl. No.	Particulars	FY-20 (As per accounts)			FY-21 (As per accounts)			FY-22 (Projected)		
		OB	Additions during the year	Retirement of Assets during the year	OB	Additions during the year	Retirement of Assets during the year	OB	Additions during the year	Retirement of Assets during the year
1	Land and rights	-	-	-	0.53	0.09	-	0.62	0.10	-
2	Buildings	15.91	3.72	-	19.72	4.88	-	24.60	6.03	-
3	Hdraulic Works	1.43	0.16	-	1.58	0.18	-	1.76	0.20	-
4	Other Civil Works	0.22	0.03	-	0.24	0.04	-	0.28	0.06	-
5		793.72	154.17	16.88	931.05	182.20	15.56	1,097.69	208.10	18.11
6	Plant & Machinery	-	-	-	-	-	-	-	-	-
7		-	-	-	-	-	-	-	-	-
8	Metering equipment	-	-	-	-	-	-	-	-	-
9	Vehicles	3.01	0.96	0.19	3.77	1.10	0.04	4.83	1.14	0.04
10	Furniture Fixtures	2.74	0.45	0.01	3.18	0.49	0.03	3.64	0.52	0.03
11	Office Equipments	1.04	0.89	0.01	1.93	0.93	0.01	2.85	1.02	0.01
	TOTAL	818.07	160.38	17.09	962.00	189.91	15.64	1,136.27	217.17	18.19

	Dep on intangible assets	7.32	6.27	-	13.59	3.23		16.82	3.23	
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	GRAND TOTAL	825.39	166.65	17.09	975.59	193.14	15.64	1,153.09	220.40	18.19
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MESCOM Ltd.,**Depreciation****Format-D8**

Rs. In Cr.

(TOTAL)

Sl. No.	Particulars	FY-23 (Projected)			FY-24 (Projected)			FY-25 (Projected)			CB
		CB	Additions during the year	Retirement of Assets during the year	CB	Additions during the year	Retirement of Assets during the year	CB	Additions during the year	Retirement of Assets during the year	
1	Land and rights	0.72	0.12	-	0.84	0.14	-	0.98	0.15	-	1.13
2	Buildings	30.63	7.26	-	37.89	8.47	-	46.36	9.53	-	55.89
3	Hdraulic Works	1.96	0.22	-	2.18	0.24	-	2.42	0.26	-	2.68
4	Other Civil Works	0.34	0.08	-	0.42	0.10	-	0.52	0.12	-	0.64
5		1,287.68	235.69	20.35	1,503.02	262.72	23.21	1,742.53	285.84	25.35	2,003.02
6	Plant & Machinery	-	-	-	-	-	-	-	-	-	-
7		-	-	-	-	-	-	-	-	-	-
8	Metering equipment	-	-	-	-	-	-	-	-	-	-
9	Vehicles	5.93	1.18	0.04	7.07	1.22	0.04	8.25	1.25	0.04	9.46
10	Furniture Fixtures	4.13	0.55	0.03	4.65	0.58	0.03	5.20	0.60	0.03	5.77
11	Office Equipments	3.86	1.11	0.01	4.96	1.20	0.01	6.15	1.28	0.01	7.42
	TOTAL	1,335.25	246.21	20.43	1,561.03	274.67	23.29	1,812.41	299.03	25.43	2,086.01

	Dep on intangible assets	20.05	1.74		21.79	-		21.79	-		21.79
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	GRAND TOTAL	1,355.30	247.95	20.43	1,582.82	274.67	23.29	1,834.20	299.03	25.43	2,107.80
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MESCOM Ltd.,

Depreciation

Sl. No.	Particulars
1	Land and rights
2	Buildings
3	Hdraulic Works
4	Other Civil Works
5	Plant & Machinery
6	
7	
8	Metering equipment
9	Vehicles
10	Furniture Fixtures
11	Office Equipments
	TOTAL

(Distribution Business)

Format-D8

Rs. In Cr.

Fy-17 (Actual)	Fy-18 (Actual)	Fy-19 (Actual)	Fy-20 (Actual)	Fy-21 (Actual)	Fy-22 (Proj.)	Fy-23 (Proj.)	Fy-24 (Proj.)	Fy-25 (Proj.)
Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year
-	-	-	-	0.09	0.10	0.12	0.14	0.15
1.83	2.32	2.98	3.72	4.88	6.03	7.26	8.47	9.53
0.14	0.14	0.15	0.16	0.18	0.20	0.22	0.24	0.26
0.03	0.03	0.03	0.03	0.04	0.06	0.08	0.10	0.12
15.20	74.05	96.91	131.04	154.87	176.89	200.34	223.31	242.96
48.81	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
0.18	0.25	0.41	0.96	1.10	1.14	1.18	1.22	1.25
0.28	0.40	0.42	0.45	0.49	0.52	0.55	0.58	0.60
0.08	0.13	0.37	0.89	0.93	1.02	1.11	1.20	1.28
					-	-	-	-
66.55	77.32	101.27	137.25	162.58	185.96	210.86	235.26	256.15

Dep on intangible assets

		-	-	3.23	-	16.82	3.23	-
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GRAND TOTAL

66.55	77.32	101.27	137.25	165.81	185.96	227.68	238.49	256.15
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MESCOM Ltd.,**Depreciation**

Sl. No.	Particulars
1	Land and rights
2	Buildings
3	Hdraulic Works
4	Other Civil Works
5	Plant & Machinery
6	
7	
8	Metering equipment
9	Vehicles
10	Furniture Fixtures
11	Office Equipments
	TOTAL

(Retail Supply Business)**Format-D8**

Rs. In Cr.

Fy-17 (Actual)	Fy-18 (Actual)	Fy-19 (Actual)	Fy-20 (Actual)	Fy-21 (Actual)	Fy-22 (Proj.)	Fy-23 (Proj.)	Fy-24 (Proj.)	Fy-25 (Proj.)
Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
11.90	13.07	17.10	23.13	27.33	31.21	35.35	39.41	42.88
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
11.90	13.07	17.10	23.13	27.33	31.21	35.35	39.41	42.88

Dep on intangible assets

-	-	-	-	(3.23)	-	(16.82)	(3.23)	-
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GRAND TOTAL

11.90	13.07	17.10	23.13	24.10	31.21	18.53	36.18	42.88
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MESCOM Ltd.,**Loans & Debentures and
Interest Charges**

Rs. In Cr.

Format-D9**TOTAL**

Sl. No.	Institution	FY-17 (As per Audited Accounts)							FY-18 (As per Audited Accounts)					
		CB	New loan in the year	Total loan at the end of the year	Re-payment of principal	Interest Rate	Interest for the year	CB	New loan in the year	Total loan at the end of the year	Re-payment of principal	Interest Rate	Interest for the year	CB
1	Loans from GoK	0.91	-	0.91	0.29	-	-	0.00	-	0.00	-	-	-	0.00
2	PFC	5.09	-	5.09	-	-	-	5.09	16.54	21.63	-	-	-	21.63
3	PMGY	0.71	-	0.71	0.08	12.00	0.08	0.63	-	0.63	0.08	12.00	-	0.55
4	REC	39.06	-	39.06	8.55	12.25	5.45	30.51	-	30.51	7.75	12.25	3.05	22.76
5	REC Funding	1.51	-	1.51	1.51	12.50	0.15	-	-	-	-	-	0.09	-
	RGVY	15.02	-	15.02	1.95	11.75	2.03	13.07	-	13.07	0.74	11.75	1.39	12.33
	REC Loan for IPDS/DDGUV	-	-	-	-	-	-	-	-	-	-	-	-	-
6	IP Loan (UCO Bank)	-	-	-	-	-	-	-	-	-	-	-	-	-
8	COMML. BANKS / OTHER FI'S	415.07	182.00	597.07	99.42	9.85	45.72	608.76	297.00	905.76	188.72	11.03	47.09	717.04
9	Working Capital Interest (*)	-	-	-	-	10.70	45.01	-	-	-	-	11.00	49.36	-
10	Cost of Raising Fin.	-	-	-	-	-	3.95	-	-	-	-	-	1.10	-
11	Interest On belated Pmt. of PP	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Interest on consumers security de	-	-	-	-	7.75	35.68	-	-	-	-	7.75	34.02	-
	TOTAL	477.37	182.00	659.37	111.80		138.07	658.06	313.54	971.60	197.29		136.10	774.31

MESCOM Ltd.,

**Loans & Debentures and
Interest Charges**

Rs. In Cr.

Format-D9
TOTAL

Sl. No.	Institution	FY-19 (As per Audited Accounts)						FY-20 (As per Accounts)					
		New loan in the year	Total loan at the end of the year	Re-payment of principal	Interest Rate	Interest for the year	CB	New loan in the year	Total loan at the end of the year	Re-payment of principal	Interest %	Interest for the year	CB
1	Loans from GoK	-	0.00	-	-	-	0.00	-	0.00	-	-	-	0.00
2	PFC	6.84	28.47	28.47	9.00	-	-	-	-	-	-	-	-
3	PMGY	-	0.55	0.07	12.00	0.06	0.48	-	0.48	0.08	12.00	0.05	0.41
4	REC	72.74	95.50	7.75	11.50	4.77	87.75	69.83	157.58	7.77	11.00	12.06	149.82
5	REC Funding	-	-	-	-	-	-	-	-	-	-	-	-
	RGGVY	0.10	12.43	1.55	10.75	-	10.88	-	10.88	1.53	10.75	1.11	9.34
	REC Loan for IPDS/DDGUV	-	-	-	-	-	-	-	-	-	-	-	-
6	IP Loan (UCO Bank)	-	-	-	-	-	-	-	-	-	-	-	-
8	COMML. BANKS / OTHER FI'S	230.00	947.04	164.46	9.00	62.96	782.58	195.00	977.58	138.35	9.00	71.74	839.24
9	Working Capital Interest (*)	-	-	-	11.00	49.99	354.89	-	354.89	77.99	-	52.45	276.90
10	Cost of Raising Fin.	-	-	-	-	1.84	-	-	-	-	-	1.08	-
11	Inerest On belated Pmt. of PP	-	-	-	-	-	-	-	-	-	-	-	-
12	Interest on consumers security de	-	-	-	6.25	34.15	-	-	-	-	6.50	39.85	-
	TOTAL	309.68	1,083.99	202.30		153.77	1,236.58	264.83	1,501.41	225.72		178.34	1,275.71

MESCOM Ltd.,

**Loans & Debentures and
Interest Charges**

Rs. In Cr.

Format-D9
TOTAL

Sl. No.	Institution	FY-21 (As per Accounts)						FY-22 (Projections)					
		New loan in the year	Total loan at the end of the year	Re-payment of principal	Interest Rate	Interest for the year	CB	New loan in the year	Total loan at the end of the year	Re-payment of principal	Interest Rate	Interest for the year	CB
1	Loans from GoK	-	0.00	-	-	-	0.00	-	0.00	-	-	-	0.00
2	PFC	-	-	-	-	-	-	-	-	-	-	-	-
3	PMGY	-	0.41	0.08	12.00	0.04	0.33	-	0.33	0.08	12.00	0.03	0.25
4	REC	79.23	229.05	7.10	10.60	18.46	221.95	-	221.95	18.32	11.00	23.41	203.63
5	REC Funding	-	-	-	-	-	-	-	-	-	-	-	-
	RGGVY	-	9.34	1.53	10.75	0.97	7.81	-	7.81	1.53	10.75	0.76	6.28
	REC Loan for IPDS/DDGUV	-	-	-	-	-	-	-	-	-	-	-	-
6	IP Loan (UCO Bank)	-	-	-	-	-	-	-	-	-	-	-	-
8	COMML. BANKS / OTHER FI'S	290.00	1,129.24	149.79	8.70	79.14	979.45	300.00	1,279.45	179.07	11.00	114.39	1,100.38
9	Working Capital Interest (*)	165.71	442.61	44.26	11.00	54.01	398.35	756.47	1,154.82	660.23	11.00	83.21	494.59
10	Cost of Raising Fin.	-	-	-	-	1.58	-	-	-	-	-	1.58	-
11	Inerest On belated Pmt. of PP	-	-	-	-	-	-	-	-	-	-	-	-
12	Interest on consumers security de	-	-	-	6.50	30.15	-	-	-	-	6.50	47.57	-
	TOTAL	534.94	1,810.65	202.76		184.35	1,607.89	1,056.47	2,664.36	859.23		270.95	1,805.13

MESCOM Ltd.,

**Loans & Debentures and
Interest Charges**

Rs. In Cr.

Format-D9
TOTAL

Sl. No.	Institution	FY-23 (Projections)						FY-24 (Projections)					
		New loan in the year	Total loan at the end of the year	Re-payment of principal	Interest Rate	Interest for the year	CB	New loan in the year	Total loan at the end of the year	Re-payment of principal	Interest Rate	Interest for the year	CB
1	Loans from GoK	-	0.00	-	-	-	0.00	-	0.00	-	-	-	0.00
2	PFC	-	-	-	-	-	-	-	-	-	-	-	-
3	PMGY	-	0.25	0.08	12.00	0.03	0.17	-	0.17	0.08	12.00	0.02	0.09
4	REC	-	203.63	18.32	11.00	21.39	185.31	-	185.31	18.32	11.00	19.38	166.99
5	REC Funding	-	-	-	-	-	-	-	-	-	-	-	-
	RGGVY	-	6.28	1.53	10.75	0.59	4.75	-	4.75	1.53	10.75	0.43	3.22
	REC Loan for IPDS/DDGUV	-	-	-	-	-	-	-	-	-	-	-	-
6	IP Loan (UCO Bank)	-	-	-	-	-	-	-	-	-	-	-	-
8	COMML. BANKS / OTHER FI'S	430.00	1,530.38	209.07	11.00	133.19	1,321.31	250.00	1,571.31	239.07	11.00	145.95	1,332.24
9	Working Capital Interest (*)	789.93	1,284.52	682.89	11.00	86.89	601.63	789.93	1,391.56	673.97	11.00	90.81	717.59
10	Cost of Raising Fin.	-	-	-	-	1.58	-	-	-	-	-	1.58	-
11	Inerest On belated Pmt. of PP	-	-	-	-	-	-	-	-	-	-	-	-
12	Interest on consumers security de	-	-	-	6.50	50.08	-	-	-	-	6.50	52.58	-
	TOTAL	1,219.93	3,025.06	911.89		293.75	2,113.17	1,039.93	3,153.10	932.97		310.75	2,220.13

MESCOM Ltd.**Loans & Debentures and
Interest Charges**

Rs. In Cr.

Format-D9**TOTAL**

Sl. No.	Institution	FY-25 (Projections)					
		New loan in the year	Total loan at the end of the year	Re-payment of principal	Interest Rate	Interest for the year	CB
1	Loans from GoK	-	0.00	-	-	-	0.00
2	PFC	-	-	-	-	-	-
3	PMGY	-	0.09	0.08	12.00	0.01	0.01
4	REC	-	166.99	18.32	11.00	17.36	148.67
5	REC Funding	-	-	-	-	-	-
	RGVY	-	3.22	1.53	10.75	0.26	1.69
	REC Loan for IPDS/DDGUV	-	-	-	-	-	-
6	IP Loan (UCO Bank)	-	-	-	-	-	-
8	COMML. BANKS / OTHER FI'S	250.00	1,582.24	269.07	11.00	145.50	1,313.17
9	Working Capital Interest (*)	789.93	1,507.52	664.30	11.00	94.65	843.22
10	Cost of Raising Fin.	-	-	-	-	1.58	-
11	Interest On belated Pmt. of PP	-	-	-	-	-	-
12	Interest on consumers security de	-	-	-	6.50	55.08	-
	TOTAL	1,039.93	3,260.06	953.30		314.44	2,306.76

MESCOM Ltd.,

Loans & Debentures and Interest Charges

Sl. No.	Institution
1	Loans from GoK
2	PFC
3	PMGY
4	REC
5	REC Funding
	RGGVY
	REC Loan for IPDS/DDGUV
6	IP Loan (UCO Bank)
8	COMML. BANKS / OTHER FI'S
9	Working Capital Interest (*)
10	Cost of Raising Fin.
11	Inerest On belated Pmt. of PP
12	Interest on consumers security de
	TOTAL

(Distribution Business)						Format-D9		Rs. In Cr.
Fy-17	Fy-18	Fy-19	Fy-20	Fy-21	Fy-22	Fy-23	Fy-24	Fy-25
(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Proj.)	(Proj.)	(Proj.)	(Proj.)
Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
0.08	-	0.06	0.05	0.04	0.03	0.03	0.02	0.01
5.45	3.05	4.77	12.06	18.46	23.41	21.39	19.38	17.36
0.15	0.09	-	-	-	-	-	-	-
2.03	1.39	-	1.11	0.97	0.76	0.59	0.43	0.26
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
45.72	47.09	62.96	71.74	79.14	114.39	133.19	145.95	145.50
45.01	49.36	49.99	52.45	54.01	83.21	86.89	90.81	94.65
3.95	1.10	1.84	1.08	1.58	1.58	1.58	1.58	1.58
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
102.39	102.08	119.62	138.49	154.20	223.38	243.67	258.17	259.36

MESCOM Ltd.,

Loans & Debentures and Interest Charges

Sl. No.	Institution
1	Loans from GoK
2	PFC
3	PMGY
4	REC
5	REC Funding
	RGVY
	REC Loan for IPDS/DDGUV
6	IP Loan (UCO Bank)
8	COMML. BANKS / OTHER FI'S
9	Working Capital Interest (*)
10	Cost of Raising Fin.
11	Interest On belated Pmt. of PP
12	Interest on consumers security de
	TOTAL

(Retail Supply Business)						Format-D9		Rs. In Cr.
Fy-17	Fy-18	Fy-19	Fy-20	Fy-21	Fy-22	Fy-23	Fy-24	Fy-25
(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Proj.)	(Proj.)	(Proj.)	(Proj.)
Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
35.68	34.02	34.15	39.85	30.15	47.57	50.08	52.58	55.08
35.68	34.02	34.15	39.85	30.15	47.57	50.08	52.58	55.08

MESCOM Ltd.,**Other Debits**

Rs. In Cr.

Format-D11

(TOTAL)

Sl. No.	Particulars	FY-16 (As per Audited Accounts)	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Audited Accounts)	FY-21 (As per Audited Accounts)	FY-22 (Projections)	FY-23 (Projections)	FY-24 (Projections)	FY-25 (Projections)
1	Material Cost Variance	-	-	-	-	-	-	-	-	-	-
2	Research & Development Expenses	-	-	-	-	-	-	-	-	-	-
3	Cost of Trading & Manufacturing	-	-	-	-	-	-	-	-	-	-
4	Bad & Doubtful Debts provided	1.22	1.45	(5.10)	3.42	-	-	-	-	-	-
5	Miscellaneous Losses & write off	1.29	1.97	1.38	15.00	13.99	6.55	6.55	6.55	6.55	6.55
6	Intangible assets written off	-	-	-	-	-	-	-	-	-	-
7	Provision for Taxation (MAT / IT)	-	-	-	-	-	-	-	-	-	-
8	Sundry Expenses writtenuff	-	-	-	-	-	-	-	-	-	-
9	Less gain on sale of Assets	-	-	-	-	-	-	-	-	-	-
10	Others	2.52	1.01	2.17	-	-	-	-	-	-	-
	Grand Total	5.03	4.43	-	18.42	13.99	6.55	6.55	6.55	6.55	6.55

MESCOM Ltd.**Other Debits****Format-D11**
(Distribution Business)

Rs. In Cr.

Sl. No.	Particulars	FY-16 (RE)	FY-17 (Projection)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (As per Audited Accounts)	FY-22 (Projections)	FY-23 (Projections)	FY-24 (Projections)	FY-25 (Projections)
1	Material Cost Variance	-	-	-	-	-	-	-	-	-	-
2	Research & Development Expenses	-	-	-	-	-	-	-	-	-	-
3	Cost of Trading & Manufacturing	-	-	-	-	-	-	-	-	-	-
4	Bad & Doubtful Debts provided	-	-	-	-	-	-	-	-	-	-
5	Miscellaneous Losses & write off	1.29	1.97	1.38	15.00	13.99	6.55	6.55	6.55	6.55	6.55
6	Intangible assets written off	-	-	-	-	-	-	-	-	-	-
7	Provision for Taxation (MAT / IT)	-	-	-	-	-	-	-	-	-	-
8	Sundry Expenses writtenoff	-	-	-	-	-	-	-	-	-	-
9	Less gain on sale of Assets	-	-	-	-	-	-	-	-	-	-
10	Others	2.52	1.01	2.17	-	-	-	-	-	-	-
	Grand Total	3.81	2.98	-	15.00	13.99	6.55	6.55	6.55	6.55	6.55

MESCOM Ltd.**Other Debits****Format-D11**
(Retail Supply Business)

Rs. In Cr.

Sl. No.	Particulars	FY-16 (RE)	FY-17 (Projection)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (As per Audited Accounts)	FY-22 (Projections)	FY-23 (Projections)	FY-24 (Projections)	FY-25 (Projections)
1	Material Cost Variance	-	-	-	-	-	-	-	-	-	-
2	Research & Development Expenses	-	-	-	-	-	-	-	-	-	-
3	Cost of Trading & Manufacturing	-	-	-	-	-	-	-	-	-	-
4	Bad & Doubtful Debts provided	1.22	1.45	(5.10)	3.42	-	-	-	-	-	-
5	Miscellaneous Losses & write off	-	-	-	-	-	-	6.55	6.55	6.55	6.55
6	Intangible assets written off	-	-	-	-	-	-	-	-	-	-
7	Provision for Taxation (MAT / IT)	-	-	-	-	-	-	-	-	-	-
8	Sundry Expenses writtenoff	-	-	-	-	-	-	-	-	-	-
9	Less gain on sale of Assets	-	-	-	-	-	-	-	-	-	-
10	Others	-	-	-	-	-	-	-	-	-	-
	Grand Total	1.22	1.45	-	3.42	-	-	6.55	6.55	6.55	6.55

MESCOM Ltd.,

Extraordinary Items

Format-D12

Rs. In Cr.

Sl. No.	Particulars	FY-16 (As per Audited Accounts)	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (Pojections)	FY-22 (Pojections)	FY-23 (Pojections)	FY-24 (Pojections)	FY-25 (Pojections)
1	Extraordinary Credits (incl.	(5.02)	(3.07)	-	-	-	(7.95)	-	-	-	-
	subsidies aganst losses due to natural disasters	-	-	-	-	-	-	-	-	-	-
	TOTAL CREDITS	(5.02)	(3.07)	-	-	-	(7.95)	-	-	-	-
2	Extraordinary Debits (incl.	-	-	48.47	36.60	-	-	-	-	-	-
	subsidies aganst losses due to natu	-	-	-	-	-	-	-	-	-	-
	TOTAL DEBITS	-	-	48.47	36.60	-	-	-	-	-	-
	Grand Total	-	-	48.47	36.60	-	(7.95)	-	-	-	-

MESCOM Ltd.,**Contributions, Grants and Subsidies
towards cost of Capital Assets****Format-D14**

Rs. In Cr.

(TOTAL)

Sl. No.	Particulars	FY-17 (As per audited A/c)		FY-18 (As per audited A/c)		FY-19 (As per audited A/c)		FY-20 (As per accounts)		FY-21 (As per accounts)	
		Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance
1	Capital subsidy	33.29	60.73	61.94	122.67	151.68	247.94	81.34	329.28	(7.35)	321.93
2	Consumers Contribution	57.83	334.96	52.91	387.87	73.64	170.87	84.45	255.32	87.87	343.19
3	PMGY & RGGVY Grants	-	136.63	-	136.63	-	-	-	-	-	-
4	APDRP Grants	-	73.76	-	73.76	-	-	-	-	-	-
5	Others	-	11.71	-	11.71	-	-	-	-	-	-
	TOTAL	91.12	617.79	114.85	732.64	225.32	418.81	165.79	584.60	80.52	665.12

MESCOM Ltd.,**Contributions, Grants and Subsidies
towards cost of Capital Assets****Format-D14**

Rs. In Cr.

(Distribution Business)

Sl. No.	Particulars	FY-17 (As per audited A/c)		FY-18 (As per audited A/c)		FY-19 (As per audited A/c)		FY-20 (As per accounts)		FY-21 (As per accounts)	
		Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance
1	Capital subsidy	33.29	60.73	61.94	122.67	151.68	247.94	81.34	329.28	(7.35)	321.93
2	Consumers Contribution	44.96	260.43	41.14	301.57	57.26	132.85	65.66	198.51	68.32	266.83
3	PMGY & RGGVY Grants	-	136.63	-	136.63	-	-	-	-	-	-
4	APDRP Grants	-	73.76	-	73.76	-	-	-	-	-	-
5	Others	-	11.71	-	11.71	-	-	-	-	-	-
	TOTAL	78.25	543.26	103.08	646.34	208.94	380.79	147.00	527.79	60.97	588.76

MESCOM Ltd.,**Contributions, Grants and Subsidies
towards cost of Capital Assets****Format-D14**

Rs. In Cr.

(Retail Supply Business)

Sl. No.	Particulars	FY-17 (As per audited A/c)		FY-18 (As per audited A/c)		FY-19 (As per audited A/c)		FY-20 (As per accounts)		FY-21 (As per accounts)	
		Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance
1	Capital subsidy	-	-	-	-	-	-	-	-	-	-
2	Consumers Contribution	12.87	74.53	11.77	86.30	16.38	38.02	18.79	56.81	19.55	76.36
3	PMGY & RGGVY Grants	-	-	-	-	-	-	-	-	-	-
4	APDRP Grants	-	-	-	-	-	-	-	-	-	-
5	Others	-	-	-	-	-	-	-	-	-	-
	TOTAL	12.87	74.53	11.77	86.30	16.38	38.02	18.79	56.81	19.55	76.36

MESCOM Ltd.,

**Contributions, Grants and Subsidies
towards cost of Capital Assets**

Rs. In Cr.

Format-D14

(TOTAL)

Sl. No.	Particulars	FY-22 (Projeccion)		FY-23 (Projeccion)		FY-24 (Projeccion)		FY-25 (Projeccion)	
		Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance
1	Capital subsidy	67.76	389.69	64.10	453.79	60.63	514.42	57.35	571.77
2	Consumers Contribution	68.08	411.27	63.19	474.46	58.65	533.11	54.44	587.55
3	PMGY & RGGVY Grants	-	-	-	-	-	-	-	-
4	APDRP Grants	-	-	-	-	-	-	-	-
5	Others	-	-	-	-	-	-	-	-
	TOTAL	135.84	800.96	127.29	928.25	119.28	1,047.53	111.79	1,159.32

MESCOM Ltd.,

**Contributions, Grants and Subsidies
towards cost of Capital Assets**

Rs. In Cr.

Format-D14

(Distribution Business)

Sl. No.	Particulars	FY-22 (Projeccion)		FY-23 (Projeccion)		FY-24 (Projeccion)		FY-25 (Projeccion)	
		Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance
1	Capital subsidy	67.76	389.69	64.10	453.79	60.63	514.42	57.35	571.77
2	Consumers Contribution	52.93	319.76	49.13	368.89	45.60	414.49	42.33	456.82
3	PMGY & RGGVY Grants	-	-	-	-	-	-	-	-
4	APDRP Grants	-	-	-	-	-	-	-	-
5	Others	-	-	-	-	-	-	-	-
	TOTAL	120.69	709.45	113.23	822.68	106.23	928.91	99.68	1,028.59

MESCOM Ltd.,

**Contributions, Grants and Subsidies
towards cost of Capital Assets**

Rs. In Cr.

Format-D14

(Retail Supply Business)

Sl. No.	Particulars	FY-22 (Projeccion)		FY-23 (Projeccion)		FY-24 (Projeccion)		FY-25 (Projeccion)	
		Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance
1	Capital subsidy	-	-	-	-	-	-	-	-
2	Consumers Contribution	15.15	91.51	14.06	105.57	13.05	118.62	12.11	130.73
3	PMGY & RGGVY Grants	-	-	-	-	-	-	-	-
4	APDRP Grants	-	-	-	-	-	-	-	-
5	Others	-	-	-	-	-	-	-	-
	TOTAL	15.15	91.51	14.06	105.57	13.05	118.62	12.11	130.73

MESCOM Ltd.,**Gross Fixed Assets****Format-D15****Rs. In Cr**

Sl. No.	Particulars	FY-17 (As per audited A/c)			FY-18 (As per audited A/c)				FY-19 (As per audited A/c)		
		OB	Additions during the year	Retirement of Assets during the year	OB	Additions during the year	Retirement of Assets during the year	CB	Additions during the year	Retirement of Assets during the year	CB
1	Land and rights	7.86	0.37	0.07	6.09	(0.07)	-	6.02	0.02	-	8.33
2	Buildings	35.64	24.10	0.04	59.69	21.05	0.16	80.58	15.81	0.03	96.36
3	Hdraulic Works	2.53	0.20	-	2.73	0.13	0.01	2.85	0.28	-	3.13
4	Other Civil Works	0.70	-	-	0.72	-	-	0.72	0.10	-	0.82
5	Plant & Machinery	254.84	76.58	38.27	1,754.03	409.23	47.92	2,114.97	505.76	41.43	2,579.30
6	Lines, Cables, Networks	1,063.66	118.62	10.95	-	-	-	-	-	-	-
	Service lines	36.12	0.31	-	-	-	-	-	-	-	-
	Metering equipment	156.74	23.13	-	-	-	-	-	-	-	-
7	Vehicles	4.65	0.32	0.10	4.86	2.09	0.16	6.79	3.93	0.61	10.11
8	Furniture Fixtures	3.60	3.06	0.01	6.64	1.38	-	8.02	0.09	0.02	8.09
9	Office Equipments	0.84	1.48	0.01	2.33	0.98	0.01	3.30	5.76	0.04	9.02
	TOTAL	1,567.18	248.17	49.45	1,837.09	434.79	48.26	2,223.25	531.75	42.13	2,715.16
	Intangible Assets		-			-		7.76	10.08	0.46	17.39

MESCOM Ltd.,**Gross Fixed Assets****Format-D15****Rs. In Cr**

Sl. No.	Particulars	FY-20 (As per accounts)			FY-21 (As per accounts)			FY-22 (Proj.)		
		Additions during the year	Retirement of Assets during the year	CB	Additions during the year	Retirement of Assets during the year	CB	Additions during the year	Retirement of Assets during the year	CB
1	Land and rights	0.04	-	8.81	1.69	-	10.50	1.50	-	12.00
2	Buildings	22.57	0.17	122.81	35.04	-	157.85	31.20	-	189.05
3	Hdraulic Works	0.18	-	3.31	0.38	-	3.69	0.34	-	4.03
4	Other Civil Works	-	-	0.82	0.46	-	1.28	0.41	-	1.69
5	Plant & Machinery	646.83	27.84	3,205.51	545.86	21.21	3,730.16	486.08	24.68	4,191.56
6	Lines, Cables, Networks	-	-	-	-	-	-	-	-	-
	Service lines	-	-	-	-	-	-	-	-	-
	Metering equipment	-	-	-	-	-	-	-	-	-
7	Vehicles	3.07	0.21	12.96	0.56	0.08	13.44	0.50	0.08	13.86
8	Furniture Fixtures	0.48	0.01	8.56	0.56	0.05	9.07	0.50	0.05	9.52
9	Office Equipments	7.53	0.01	16.53	1.53	0.01	18.05	1.36	0.01	19.40
								-		
	TOTAL	680.70	28.24	3,379.31	586.08	21.35	3,944.04	521.89	24.82	4,441.11
	Intangible Assets	3.40	-	20.79	1.00	-	21.79	-	-	21.79

MESCOM Ltd.,**Gross Fixed Assets****Format-D15**

Rs. In Cr										
Sl. No.	Particulars	FY-23 (Proj.)			FY-24 (Proj.)			FY-25 (Proj.)		
		Additions during the year	Retirement of Assets during the year	CB	Additions during the year	Retirement of Assets during the year	CB	Additions during the year	Retirement of Assets during the year	CB
1	Land and rights	1.90	-	13.90	1.45	-	15.35	1.46	-	16.81
2	Buildings	39.57	-	228.62	30.28	-	258.90	30.48	-	289.38
3	Hdraulic Works	0.43	-	4.46	0.33	-	4.79	0.33	-	5.12
4	Other Civil Works	0.52	-	2.21	0.40	-	2.61	0.40	-	3.01
5	Plant & Machinery	616.50	27.73	4,780.33	471.68	31.63	5,220.38	474.73	34.54	5,660.57
6	Lines, Cables, Networks	-	-	-	-	-	-	-	-	-
	Service lines	-	-	-	-	-	-	-	-	-
	Metering equipment	-	-	-	-	-	-	-	-	-
7	Vehicles	0.63	0.08	14.41	0.48	0.08	14.81	0.48	0.08	15.21
8	Furniture Fixtures	0.63	0.05	10.10	0.48	0.05	10.53	0.48	0.05	10.96
9	Office Equipments	1.72	0.01	21.11	1.32	0.01	22.42	1.33	0.01	23.74
		-			-			-		
	TOTAL	661.90	27.87	5,075.14	506.42	31.77	5,549.79	509.69	34.68	6,024.80
	Intangible Assets	-	-	21.79	-	-	21.79	-	-	21.79

MESCOM Ltd.,**Net Fixed Assets****Rs. In Cr.****Format-D16**

Sl. No.	Particulars	FY-17 (Actual)			FY-18 (Actual)				FY-19 (Actual)		
		OB	Additions during the year	Net Deprn. for the year	OB	Additions during the year	Net Deprn. for the year	CB	Additions during the year	Net Deprn. for the year	CB
1	Land and rights	7.84	0.30	-	6.09	(0.07)	-	6.02	0.02	-	8.32
2	Buildings	26.75	24.06	1.82	49.00	20.89	2.25	67.64	15.78	2.98	80.44
3	Hdraulic Works	1.52	0.20	0.14	1.58	0.12	0.14	1.56	0.28	0.15	1.69
4	Other Civil Works	0.55	-	0.03	0.53	-	0.03	0.50	0.10	0.03	0.57
5	Plant & Machinery, Lines cables Networks,	190.94	38.31	8.56	1,134.80	361.30	74.85	1,421.25	464.33	99.93	1,785.65
6	Lines, Cables, Networks	701.16	107.67	39.68	-	-	-	-	-	-	-
		8.05	0.31	0.78	-	-	-	-	-	-	-
		63.22	23.13	11.12	-	-	-	-	-	-	-
7	Vehicles	1.77	0.22	0.09	1.83	1.93	0.11	3.65	3.32	(0.13)	7.10
8	Furniture Fixtures	1.89	3.05	0.27	4.67	1.38	0.40	5.65	0.07	0.38	5.34
9	Office Equipments	0.34	1.47	0.08	1.75	0.97	0.13	2.59	5.72	0.34	7.97
	TOTAL	1,004.03	198.72	62.57	1,200.25	386.52	77.91	1,508.86	489.62	103.68	1,897.08

MESCOM Ltd.,**Net Fixed Assets****Rs. In Cr.****Format-D16**

Sl. No.	Particulars	FY-20 (Actual)			FY-21 (Actual)			FY-22 (Proj.)		
		Additions during the year	Net Deprn. for the year	CB	Additions during the year	Net Deprn. for the year	CB	Additions during the year	Net Deprn. for the year	CB
1	Land and rights	0.04	-	8.28	1.69	0.09	9.88	1.50	0.10	11.28
2	Buildings	22.40	3.72	102.94	35.04	4.88	133.10	31.20	6.03	158.27
3	Hdraulic Works	0.18	0.16	1.73	0.38	0.18	1.93	0.34	0.20	2.07
4	Other Civil Works	-	0.03	0.58	0.46	0.04	1.00	0.41	0.06	1.35
5	Plant & Machinery, Lines cables Networks,	618.99	137.29	2,274.47	524.65	166.64	2,632.62	461.40	189.99	2,904.03
6	Lines, Cables, Networks	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-
7	Vehicles	2.86	0.77	9.19	0.48	1.06	8.61	0.42	1.10	7.93
8	Furniture Fixtures	0.47	0.44	5.38	0.51	0.46	5.43	0.45	0.49	5.39
9	Office Equipments	7.52	0.88	14.60	1.52	0.92	15.20	1.35	1.01	15.54
	TOTAL	652.46	143.29	2,417.17	564.73	174.27	2,807.77	497.07	198.98	3,105.86

MESCOM Ltd.,**Net Fixed Assets****Rs. In Cr.****Format-D16**

Sl. No.	Particulars	FY-23 (Proj.)			FY-24 (Proj.)			FY-25 (Proj.)		
		Additions during the year	Net Deprn. for the year	CB	Additions during the year	Net Deprn. for the year	CB	Additions during the year	Net Deprn. for the year	CB
1	Land and rights	1.90	0.12	13.06	1.45	0.14	14.37	1.46	0.15	15.68
2	Buildings	39.57	7.26	190.58	30.28	8.47	212.39	30.48	9.53	233.34
3	Hdraulic Works	0.43	0.22	2.28	0.33	0.24	2.37	0.33	0.26	2.44
4	Other Civil Works	0.52	0.08	1.79	0.40	0.10	2.09	0.40	0.12	2.37
5	Plant & Machinery, Lines cables Networks,	588.77	215.34	3,277.46	440.05	239.51	3,478.00	440.19	260.49	3,657.70
6	Lines, Cables, Networks	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-
7	Vehicles	0.55	1.14	7.34	0.40	1.18	6.56	0.40	1.21	5.75
8	Furniture Fixtures	0.58	0.52	5.45	0.43	0.55	5.33	0.43	0.57	5.19
9	Office Equipments	1.71	1.10	16.15	1.31	1.19	16.27	1.32	1.27	16.32
	TOTAL	634.03	225.78	3,514.11	474.65	251.38	3,737.38	475.01	273.60	3,938.79

MESCOM Ltd.,**Work In Progress****Format-D17**

Rs. In Cr.

Sl. No.	Particulars	FY-16	FY-17	FY-18	FY-19	FY-20	FY-21	FY-22 (Proj.)	FY-23 (Proj.)	FY-24 (Proj.)	FY-25 (Proj.)
	Opening balance	103.40	118.14	146.55	177.06	496.99	359.72	229.50	249.14	222.08	201.03
	Add:										
i.	Capital expenditure	274.73	332.02	467.03	839.17	559.34	445.93	541.13	634.84	485.37	484.68
ii.	Interest & Finance charges capitalised	1.30	2.39	2.92	2.10	-	-	-	-	-	-
iii.	Other expenses capitalised	-	-	-	-	-	-	-	-	-	-
	Total capital expenditure for the year	379.43	452.55	616.50	1,018.33	1,056.33	805.65	770.63	883.98	707.45	685.71
	Less:										
	Expenditure Capitalised (Transferred to Form-T15/D15)	228.81	248.17	386.53	489.62	652.46	586.08	521.89	661.90	506.42	509.69
	Other Adjustments	32.48	57.83	52.91	32.08	44.15	(9.93)	(0.40)	-	-	-
	Grand Total	118.14	146.55	177.06	496.99	359.72	229.50	249.14	222.08	201.03	176.02

MESCOM Ltd.,**DCB Details for FY21****Format-D18**

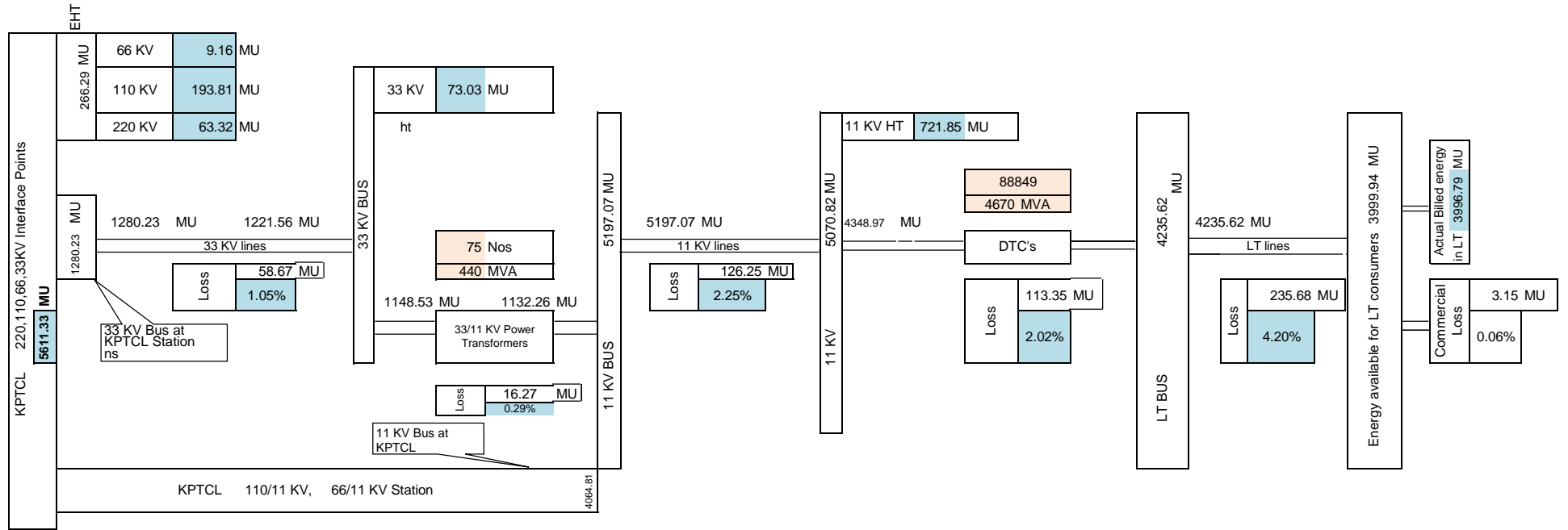
MESCOM TOTAL							
Particulars	LT1	LT2	LT3	LT4	LT5	LT6	LT7
MESCOM							
Opening Balance in Rs. Crores	-2.57	80.43	25.51	138.03	7.65	87.16	-20.88
Demand in Rs. Crores	28.59	1115.08	380.26	969.12	116.58	159.18	41.13
Collection in Rs. Crores	29.09	1133.48	391.66	972.61	120.08	144.12	45.49
Closing Balance in Rs. Crores	-3.07	62.03	14.11	134.54	4.14	102.22	-25.25
Closing Balance ratio (CB/Demand)	-1.29	0.67	0.45	1.67	0.43	7.71	-7.37
Sales in MU	35.00	1556.74	349.98	1694.83	123.75	211.60	18.32
Average Realisation in Rs. Per Unit	8.17	7.16	10.87	5.72	9.42	7.52	22.45
Average Collection in Rs. Per Unit	8.31	7.28	11.19	5.74	9.70	6.81	24.83
No. of Installations	161434.00	1648160.00	228224.00	366924.00	33769.00	43412.00	20572.00
No. of Installations read	160335	1642619	226898	366468	33490	43007	20521
Billing Efficiency in %	1	1	1	1	1	1	1
Collection Efficiency	101.76%	101.65%	103.00%	100.36%	103.01%	90.54%	110.61%

MESCOM Ltd.,**DCB Details for FY21****Format-D18**

MESCOM TOTAL							
Particulars	HT1	HT2	HT3	HT4	HT5	Defunct	Total
MESCOM							
Opening Balance in Rs. Crores	21.61	187.59	13.11	0.35	-4.34	0.00	533.65
Demand in Rs. Crores	69.37	874.02	48.71	16.69	3.57	0.00	3822.28
Collection in Rs. Crores	71.38	868.41	51.39	17.08	0.45	0.00	3845.24
Closing Balance in Rs. Crores	19.60	193.19	10.43	-0.04	-1.22	0.00	510.69
Closing Balance ratio (CB/Demand)	3.39	2.65	2.57	-0.03	-4.08	0.00	1.60
Sales in MU	100.79	841.77	95.59	20.73	2.29	0.00	5051.39
Average Realisation in Rs. Per Unit	6.88	10.38	5.10	8.05	15.57	0.00	7.57
Average Collection in Rs. Per Unit	7.08	10.32	5.38	8.24	1.96	0.00	7.61
No. of Installations	121.00	2123.00	34.00	67.00	19.00	0.00	2504859.00
No. of Installations read	121	2120	26	65	17	0	2495687
Billing Efficiency in %	1	1	1	1	1	0	1
Collection Efficiency	102.9%	99.36%	105.50%	102.3%	12.6%	0.00%	100.60%

MANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

ENERGY FLOW DIAGRAM FOR FY-21 (Actual)



Input	
Total	5611.33 MU
To 33 & 11 KV	5345.04 MU

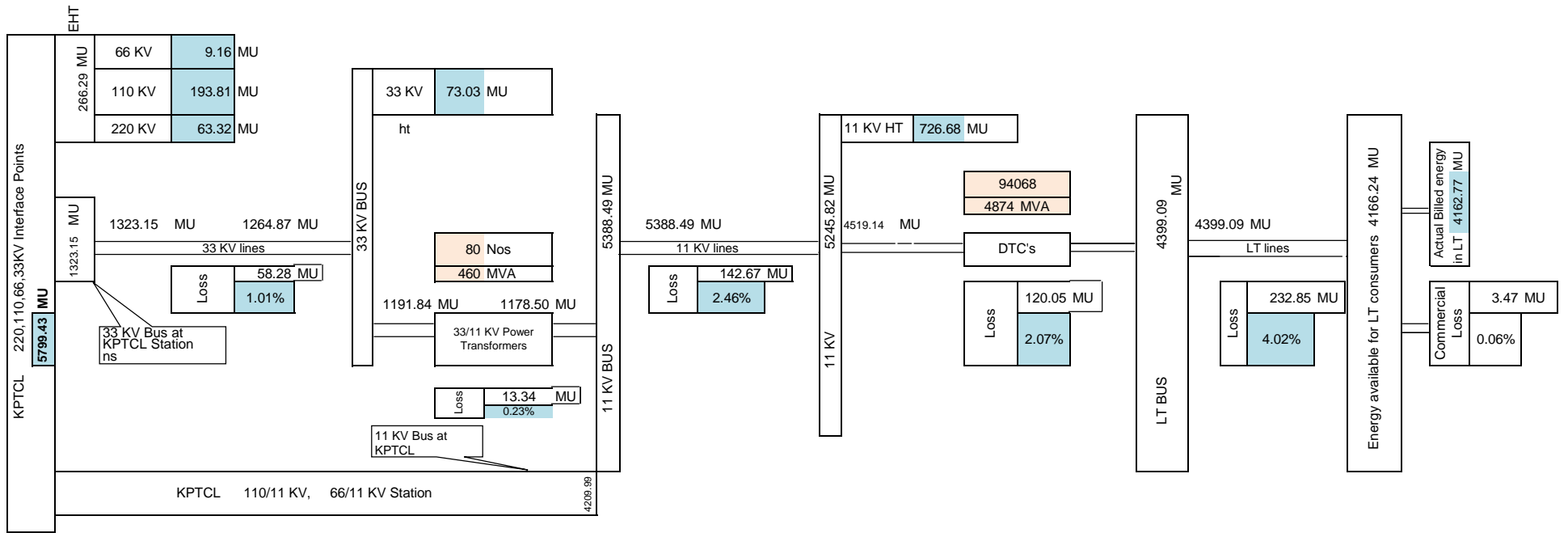
Sales	
EHT	266.290 MU
33 & 11 KV	794.88 MU
LT	3996.79 MU
Total	5057.96 MU

Loss in MU & %		
To Total Input	553.37 MU	9.86%
To 33 & 11 KV	553.37 MU	10.35%

Losses in MU & %		
33 KV Transformer and line losses	74.94	1.34%
11 KV line losses	126.25	2.25%
11 KV Transformer losses	113.35	2.02%
LT Line losses	235.68	4.20%
Commercial losses	3.15	0.06%
Total	553.37	9.86%

MANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

ENERGY FLOW DIAGRAM FOR FY-22 (Revised Projection)



Input	
Total	5799.43 MU
To 33 & 11 KV	5533.14 MU

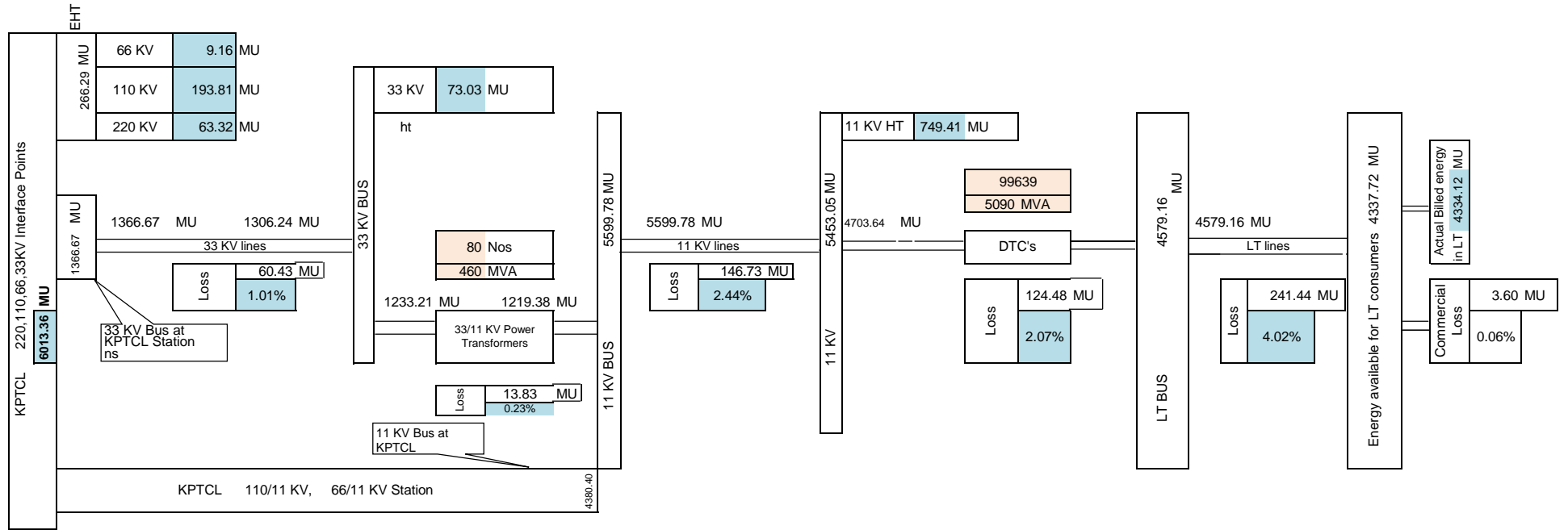
Sales	
EHT	266.290 MU
33 & 11 KV	799.71 MU
LT	4162.77 MU
Total	5228.77 MU

Loss in MU & %		
To Total Input	570.66 MU	9.84%
To 33 & 11 KV	570.66 MU	10.31%

Losses in MU & %		
33 KV Transformer and line losses	71.62	1.24%
11 KV line losses	142.67	2.46%
11 KV Transformer losses	120.05	2.07%
LT Line losses	232.85	4.02%
Commercial losses	3.47	0.06%
Total	570.66	9.84%

MANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

ENERGY FLOW DIAGRAM FOR FY-23 (Projection)



Input	
Total	6013.36 MU
To 33 & 11 KV	5747.07 MU

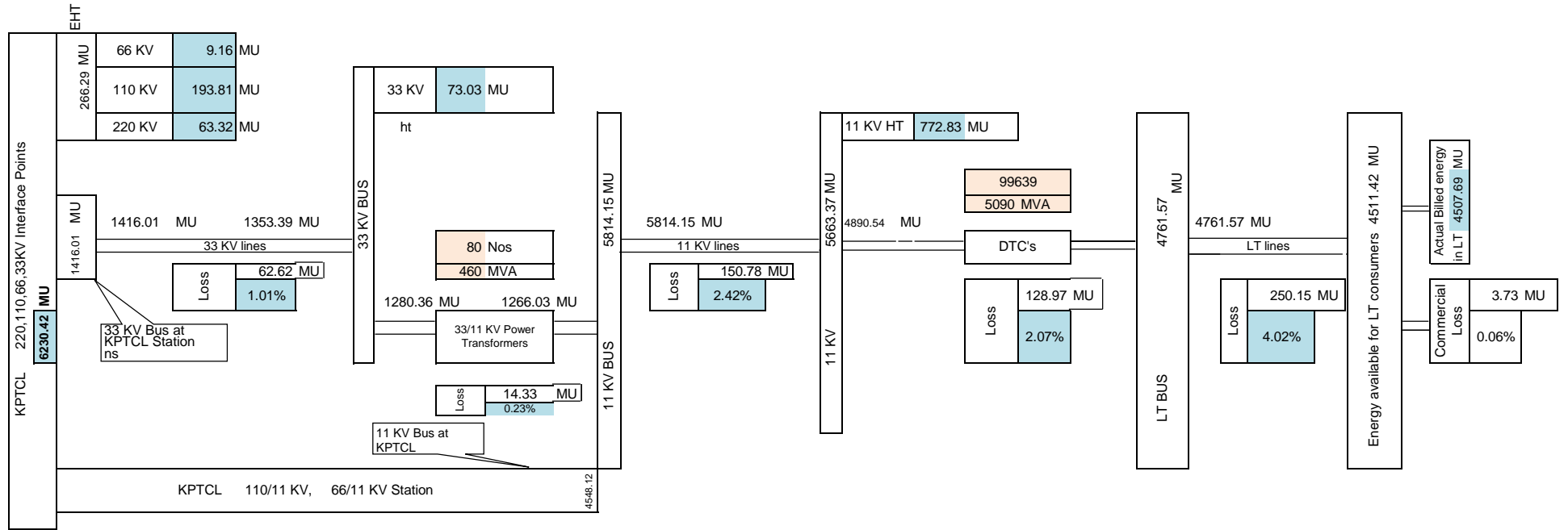
Sales	
EHT	266.290 MU
33 & 11 KV	822.44 MU
LT	4334.12 MU
Total	5422.85 MU

Loss in MU & %		
To Total Input	590.51 MU	9.82%
To 33 & 11 KV	590.51 MU	10.27%

Losses in MU & %		
33 KV Transformer and line losses	74.26	1.24%
11 KV line losses	146.73	2.44%
11 KV Transformer losses	124.48	2.07%
LT Line losses	241.44	4.02%
Commercial losses	3.60	0.06%
Total	590.51	9.82%

MANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

ENERGY FLOW DIAGRAM FOR FY-24 (Projection)



Input	
Total	6230.42 MU
To 33 & 11 KV	5964.13 MU

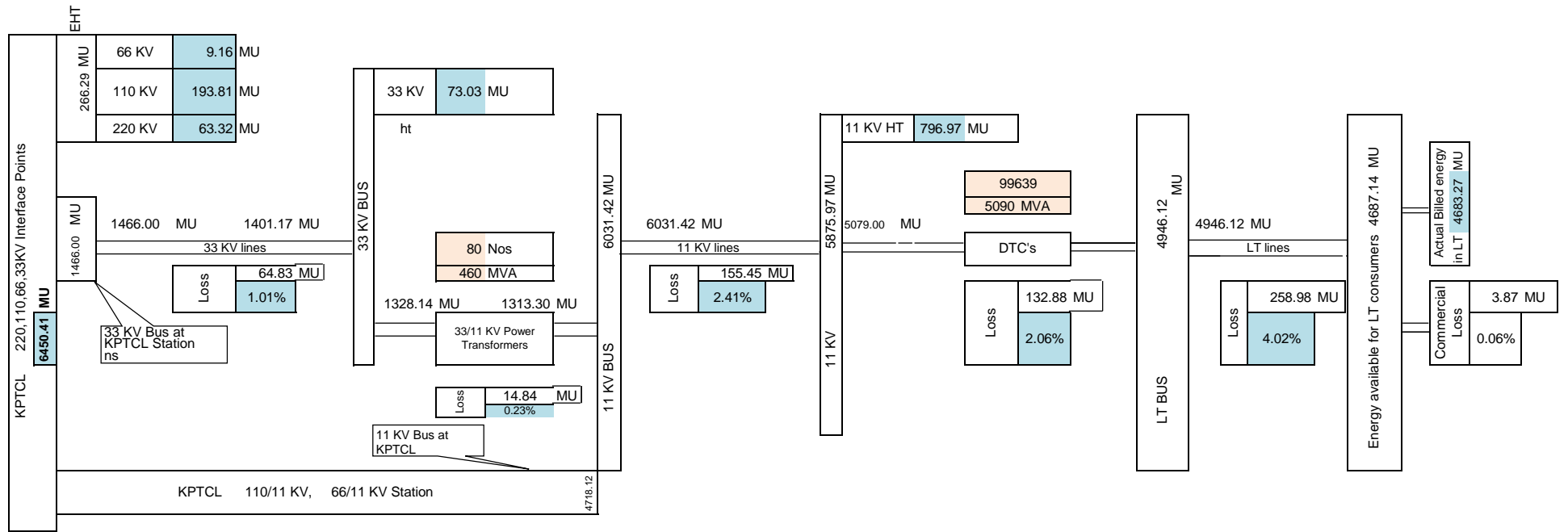
Sales	
EHT	266.290 MU
33 & 11 KV	845.86 MU
LT	4507.69 MU
Total	5619.84 MU

Loss in MU & %		
To Total Input	610.58 MU	9.80%
To 33 & 11 KV	610.58 MU	10.24%

Losses in MU & %		
33 KV Transformer and line losses	76.95	1.24%
11 KV line losses	150.78	2.42%
11 KV Transformer losses	128.97	2.07%
LT Line losses	250.15	4.02%
Commercial losses	3.73	0.06%
Total	610.58	9.80%

MANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

ENERGY FLOW DIAGRAM FOR FY-25 (Projection)



Input	
Total	6450.41 MU
To 33 & 11 KV	6184.12 MU

Sales	
EHT	266.290 MU
33 & 11 KV	870.00 MU
LT	4683.27 MU
Total	5819.56 MU

Loss in MU & %		
To Total Input	630.85 MU	9.78%
To 33 & 11 KV	630.85 MU	10.20%

Losses in MU & %		
33 KV Transformer and line losses	79.67	1.24%
11 KV line losses	155.45	2.41%
11 KV Transformer losses	132.88	2.06%
LT Line losses	258.98	4.02%
Commercial losses	3.87	0.06%
Total	630.85	9.78%

MANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

Form D19A

COMMERCIAL LOSSES IDENTIFIED AND ASSESSED FOR THE PERIOD FROM 01-04-2020 TO 31-03-2021

SL. NO.	PARTICULARS	CATEGORY									TOTAL
			LT1	LT2	LT3	LT4	LT5	LT6	LT7	HT	
1	Number of installations as at the beginning of the year		11356	349959	63010	67342	6972	9418	20218	583	528858
2	Number of installations inspected during the period from 01.04.2020 to 31.03.2021		35	11538	6200	516	325	987	5487	28	25116
3	Number of installations for which commercial losses identified and	Cog.	0	47	7	2	8	0	33	0	97
		N.Cog.	1	147	42	53	23	262	534	26	1088
4	Number of units quantified for assessing Back Billing Charges		60	126494	24673	465	10997	611995	188037	0	962721
5	Amount assessed in respect of item 4 above	Cog.	0	884723	86026	60535	62594	10000	220536	0	1324414
		Compo unding	0	185082	60000	10942	55000	5000	151800	0	467824
6	Assessment of amount (Without Energy)	N.Cog.	840	3831446	641903	1680354	556757	20740157	3684446	2289092	33424995
7	Short claims of other nature pointed out (without energy viz.,Development Charges, Supervision Charges, Augumentation Charges etc.)		0	0	0	0	0	0	0	0	0
8	Total Back Billing/Short Billing raised during the year (5+6+7)		840	4901251	787929	1751831	674351	20755157	4056782	2289092	35217233
9	Opening Balance of Back Billing Charges due		0	1159287	656893	485612	184316	27773108	2574765	0	32833981
10	Amount collected during the year	Cog.	0	860353	86026	60535	62594	10000	220536	0	1300044
		Compo unding	0	147082	60000	10942	55000	5000	151800	0	429824
		N.Cog.	840	3479475	533756	1467841	503702	10329627	3064024	2289092	21668357
	Total		840	4486910	679782	1539318	621296	10344627	3436360	2289092	23398225
11	Closing Balance (8+9-10)		0	1573628	765040	698125	237371	38183638	3195187	0	44652989

MANGALORE ELECTRICITY SUPPLY COMPANY LTD

Form-D20

Existing Tariff for FY-22 and Proposed Tariff for FY-23.

Tariff	Category Description	Existing Tariff				Proposed Tariff			
		Load	F.C	Slab	E.C (in kWh)	Load	F.C	Slab	E.C
LT-1	BJ/KJ	Minimum	60		7.94		75		8.86
y	Domestic / AEH - City Mun. Corp and Areas coming under ULBs	First kW Every addn KW upto 50 KW Every addn KW above 50 KW	85 95 150	1 -30 units 31 -100units 101 - 200 units above 200 units	4.05 5.55 7.10 8.15	First kW Every addn KW Every addn KW	85 200 250	1 -30 units 31 -100units 101 - 200 units above 200 units	5.25 6.75 8.25 9.75
LT-2(a)(ii)	Domestic / AEH - Areas coming under Village Panchayats	First kW Every addn KW upto 50 KW Every addn KW above 50 KW	70 85 140	1 -30 units 31 -100units 101 - 200 units above 200 units	3.95 5.25 6.80 7.65	First kW Every addn KW Every addn KW	75 175 225	1 -30 units 31 -100units 101 - 200 units above 200 units	5.00 6.50 8.00 9.50
LT-2(b)(i)	Pvt. Edu Inst areas under City Corps	Per kW Minimum Every addn KW above 50 KW	100 125 155	1 -200 units above 200	7.25 8.50	Per kW Minimum Every addn KW	175 225 225	1 -200 units above 200	8.50 10.00
LT-2(b)(ii)	Pvt. Edu Inst (Areas coming under VPs)	Per KW Minimum Every addn KW above 50 KW	90 110 145	0 -200 units above 200	6.70 7.95	Per KW Minimum Every addn KW	150 200 200	0 -200 units above 200	8.25 9.75
LT-3(i)	Commercial -Areas under all ULB's	Per KW Every addn KW above 50 KW	105 205	1 -50 units above 500 units	8.35 9.35	Per KW Every addn KW	175 275	1 -50 units above 500 units	9.25 10.25
LT-3(ii)	Commercial - areas under VPs	Per KW Every addn KW above 50 KW	95 195	1 -50 units above 500 units	7.85 8.85	Per KW Every addn KW	150 250	1 -50 units above 500 units	9.00 10.00

MANGALORE ELECTRICITY SUPPLY COMPANY LTD

Form-D20

Existing Tariff for FY-22 and Proposed Tariff for FY-23.

Tariff	Category Description	Existing Tariff			Proposed Tariff				
		Load	F.C	Slab	E.C (in kWh)	Load	F.C	Slab	E.C
LT-4(a)	IP Sets - <=10Hp	Per HP	0	per units	5.91	Per HP	0	per units	6.50
LT-4(b)	IP Sets Above 10 HP	Per HP	90	per units	3.85	Per HP	150	per units	4.50
LT-4©	IP Sets - Horticulture: <10 HP	Per HP	80	per units	3.85	Per HP	175	per units	4.50
LT-5(a)	Heating & Motive power (Areas under Corporations)	Per HP(5 HP & below)	75	0 to 500 units	5.80	Per HP(5 HP & below)	125	1 -500 units	7.25
		Per HP(5 HP to below 40 HP)	85	501 - 1000 units	6.80	Per HP(5 HP to below 40 HP)	150	501 - 1000 units	8.25
		Per HP(40 HP to below 67HP)	105	above 1000 units	7.10	Per HP(40 HP to below 67HP)	175	above 1000 units	8.75
		Per HP (67 HP & below 100 HP)	170			Per HP (67 HP & above)	225		
		Per HP (100 HP & above)	200				275		
LT-5(b)	Heating & Motive power (Areas other than 5(a))	Per HP(5 HP & below)	65	0 to 500 units	5.70	Per HP(5 HP & below)	100	1 -500 units	7.00
		Per HP(5 HP to below 40 HP)	80	501 - 1000 units	6.65	Per HP(5 HP to below 40 HP)	125	501 - 1000 units	8.00
		Per HP(40 HP to below 67HP)	100	above 1000 units	6.95	Per HP(40 HP to below 67HP)	150	above 1000 units	8.50
		Per HP (67 HP & below 100 HP)	155			Per HP (67 HP & above)	200		
		Per HP (100 HP & above)	185				250		
LT-6(a)	Water Supply	Per HP upto 67 HP	95	per units	4.95	Per HP	150	per units	6.75
		Every additional HP above 67 HP	195				250		
LT-6(b)	Public Lighting	Per KW	110	per units	6.60	Per KW	150	per units	7.75
LT-6(c)	E vehicle charging	Per KW upto 50 KW	70	per units	5.00	Per KW	70	per units	5.00
		Every addl. KW above 200 KW	170				170		
		For HT Instalaltions (per KVA)	200				200		
LT-7(a)	Temporary Supply	Per KW/Week	250	per units	11.10	Per KW/Week	400	per units	12.00
LT-7(b)	Temp.-Permanent connection	Per KW	125	per units	11.10	Per KW	300	per units	12.00

MANGALORE ELECTRICITY SUPPLY COMPANY LTD

Form-D20

Existing Tariff for FY-22 and Proposed Tariff for FY-23.

Tariff	Category Description	Existing Tariff				Proposed Tariff			
		Load	F.C	Slab	E.C (in kWh)	Load	F.C	Slab	E.C
HT-1	Water Sup, drainage	Per KVA	230	per units	5.55	Per KVA	400	per units	6.50
HT-2(a)	Industries - Mescom	Per KVA	240	1 -100000 units	7.30	Per KVA	600	1 -100000 units	5.00
				above 100000 units	7.55			above 100000 units	5.00
HT-2(b)	Commercial - Mescom Area	Per KVA	260	1 -200000 units	9.00	Per KVA	600	1 -200000 units	6.00
				above 200000 units	9.10			above 200000 units	6.00
HT-2(c)(i)	Govt Hospitals, Govt Educational Institutes	Per KVA	240	1 -100000 units	7.15	Per KVA	600	1 -100000 units	5.50
				above 100000 units	7.55			above 100000 units	5.50
HT-2(c)(ii)	Pvt. Hospitals Pvt. Educational Institutes	Per KVA	240	1 -100000 units	8.15	Per KVA	600	1 -100000 units	6.00
				above 100000 units	8.55			above 100000 units	6.00
HT-3(a)(i)	Lift Irrig Govt. Dept	Per HP/Annum	1720	per units	3.10	Per HP/Annum	2000	per units	4.00
HT-3(a)(ii)	Pvt. LI scheme / LI Society	Per HP	95	per units	3.10	Per HP	95	per units	3.10
HT-3(a)(iii)	Pvt. LI sch / LI Sty	Per HP	75		3.10	Per HP	75		3.10
HT - 3b	Irrig & agri farms, govt	Per HP	1780	per units	5.10	Per HP	2000	per units	6.00
HT-4	Res. Apartments	Per KVA	155	per units	7.00	Per KVA	300	per units	8.00
HT-5	Temporary Supply	Per HP	300	per units	11.10	Per KW/Week	600	per units	12.00
	MSEZ Bulk Supply			per units	6.839			per units	6.839

Format-D21

Fy-21 (7 months) : @ Tariff-2020 Rates (Actuals)											
Category	Part-1: Fixed Charges					Part-2: Energy Charges					TOTAL AMOUNT (Rs. In Cr.)
	Slab	Installations (No.s)	Connected Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)	FAC (Rs. In Cr.)	
LT-1<=40	-	1,56,808	7498	-	1.40	-	20.25	7.13	14.44	0.11	15.84
LT-1>40		25,109	1256	45.00	0.83	-	11.58		4.61	0.06	5.44
LT-2(a)(i)	First kW	1,96,115	1,19,630	60.00	8.24	First 30 units	117.40	3.70	43.44	2.34	#
	Every additional KW	4,57,602	11,06,053	70.00	52.85	Next 70 units	165.16	5.20	85.88		#
						Next 100	119.25	6.75	80.49		#
						> 200 units	75.32	7.80	58.75		#
		6,53,717	12,25,683		61.09		477.12		268.56	2.34	329.65
LT-2(a)(ii)	First kW	2,88,005	1,75,683	45.00	9.07	First 30 units	121.01	3.60	43.56	2.18	#
	Every additional KW	6,72,011	10,20,640	60.00	35.28	Next 70 units	197.64	4.90	96.84		#
						Next 100	70.50	6.45	45.47		#
						> 200 units	36.84	7.30	26.90		#
		9,60,016	11,96,323		44.35		425.99		212.77	2.18	257.12
LT-2(b)(i)	Per kW	1,757	12,042	75.00	0.64	First 200	2.43	6.90	1.68	0.01	#
	Minimum			100.00		>200 units	-	8.15	0.00		#
		1,757	12,042		0.64		2.43		1.68	0.01	2.32
LT-2(b)(ii)	Per KW	1,854	8,260	65.00	0.30	First 200	1.77	6.35	1.12	0.01	#
	Minimum			85.00		>200 units	-	7.60	0.00		#
		1,854	8,260		0.30		1.77		1.12	0.01	1.42
LT-3(i)	Per KW	1,32,068	2,86,232	80.00	16.03	First 50	15.80	8.00	12.64	0.63	
						>50	97.60	9.00	87.84		
		1,32,068	2,86,232		16.03		113.40		100.48	0.63	116.51
LT-3(ii)	Per KW	91,982	1,86,006	70.00	9.11	First 50	36.50	7.50	27.38	0.39	
						>50	36.13	8.50	30.71		
		91,982	1,86,006		9.11		72.63		58.09	0.39	67.20
LT-4(a)	Per HP	3,53,467	12,58,842	-	-	-	942.30	5.51	519.21	2.25	519.21
LT-4(b)	Per HP	162	4,914	70.00	0.21	-	0.53	3.50	0.19	-	0.40
LT-4 c(i)	Per HP	3,881	18,852	60.00	1.42	-	2.65	3.50	0.93	0.01	2.35
LT-4 c (ii)	Per HP	907	20,453	70.00	1.57	-	2.06	3.50	0.72	-	2.29
LT-5a	Per HP	1,464	4,508	55.00	0.26	First 500	0.79	5.45	0.43	-	
	Per HP	3,293	43,741	60.00	1.84	Next 500	7.58	6.45	4.89	0.04	
	Per HP	586	27,406	80.00	1.53	>1000	11.64	6.75	7.86	0.06	
	Per HP	46	6,538	140.00	0.64					0.01	
			5,389	82,193		4.27		20.01		13.18	0.11

Format-D21

Fy-21 (7 months) : @ Tariff-2020 Rates (Actuals)											
Category	Part-1: Fixed Charges					Part-2: Energy Charges					TOTAL AMOUNT (Rs. In Cr.)
	Slab	Installations (No.s)	Connected Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)	FAC (Rs. In Cr.)	
LT-5b	Per HP	13,783	43,945	45.00	1.58	First 500	22.91	5.35	12.26	0.03	
	Per HP	12,390	1,57,523	55.00	6.06	Next 500	18.73	6.30	11.80	0.10	
	Per HP	1,354	83,858	75.00	4.40	>1000	3.26	6.60	2.15	0.11	
	Per HP	70	9,305	125.00	0.81					0.01	
		27,597	2,94,631		12.85		44.90		26.21	0.25	39.06
LT-6a	Per HP	16,426	97,964	75.00	5.14	-	83.71	4.60	43.79	0.43	48.93
LT-6b	Per KW	25,809	33,328	90.00	2.10	-	37.15	6.25	26.49	0.20	28.59
LT-7a	Per KW/Week	16,594	91,840	210.00	11.10	-	9.61	10.60	10.19	0.05	21.29
	Per HP					-					
LT-7b	Per KW/Week	739	1,102	85.00	0.06	-	0.21	10.60	0.22	-	0.28
	Per HP					-					
HT-1	Per KVA	117	28,429	210.00	4.60	-	58.37	5.20	30.35	0.31	34.95
HT-2(a)	Per KVA	972	4,01,391	210.00	50.15	<=100,000	218.21	6.95	151.66	1.47	
						>100,000	59.47	7.20	42.82		
		972			50.15		277.68		194.48	1.47	244.63
HT-2(b)	Per KVA	793	1,29,341	230.00	17.78	<=200,000	32.51	8.65	28.12	0.41	
						>200,000	39.92	8.75	34.93		
		793			17.78		72.43		63.05	0.41	80.83
HT-2c i	Per KVA	134	20,429	210.00	2.53	<=100,000	9.69	6.80	6.59	0.07	
						>100,000	3.91	7.20	2.82		
		134			2.53		13.60		9.41	0.07	11.94
HT-2c ii	Per KVA	179	45,476	210.00	8.03	<=100,000	10.32	7.80	8.05	0.18	
						>100,000	24.97	8.20	20.48		
		179			8.03		35.29		28.53	0.18	36.56
HT-3(a)i	Per HP/Annum	30	1,39,857	1,480.00	12.26	0.00	27.98	2.75	7.69	0.26	19.95
HT-3(a)ii	Per HP/Annum	-	-	70.00	-	0.00	-	2.75	-	-	-
HT-3(a)iii	Per HP/Annum	-	-	50.00	-	0.00	-	2.75	-	-	-
HT-3b	Per HP	3	500	1,480.00	0.03	0.00	0.16	4.75	0.08	-	0.11
HT-4	Per KVA	64	9,780	130.00	0.75	0.00	11.84	6.65	7.87	0.06	8.62
HT-5	Per kVA	18	3,626	260.00	0.66		1.13	10.60	1.02	0.01	1.68
	MSEZ Supply	1	20,000				34.40	6.226	21.42	0.26	21.42
GRAND TOTAL		24,76,593	56,26,248		269.26		2,801.18		1,666.78	12.06	1,936.04

Format-D21

Fy-21 (5 months) : @ Tariff-2020 Rates (Actuals)											
Category	Part-1: Fixed Charges					Part-2: Energy Charges					TOTAL AMOUNT (Rs. In Cr.)
	Slab	Installations (No.s)	Connected Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)	FAC (Rs. In Cr.)	
LT-1<=40	-	1,61,434	7754	-	0.93	-	14.75	7.61	11.22	0.11	12.15
LT-1>40		17,784	997	55.00	0.83	-	7.33		3.05	0.06	3.88
LT-2(a)(i)	First kW	1,96,115	1,19,630	70.00	6.86	First 30 units	92.51	3.95	36.54	2.41	#
	Every additional KW	4,63,276	10,71,116	80.00	44.02	Next 70 units	111.50	5.45	60.77		#
						Next 100	87.43	7.00	61.20		#
						> 200 units	34.20	8.05	27.53		#
		6,59,391	11,90,746		50.88		325.63		186.04	2.41	236.92
LT-2(a)(ii)	First kW	2,88,005	1,75,683	55.00	7.92	First 30 units	130.66	3.85	50.30	2.25	#
	Every additional KW	6,79,340	10,15,972	70.00	30.57	Next 70 units	98.21	5.15	50.58		#
						Next 100	65.78	6.70	44.07		#
						> 200 units	6.37	7.55	4.81		#
		9,67,345	11,91,655		38.49		301.02		149.76	2.25	188.25
LT-2(b)(i)	Per kW	1,778	12,279	85.00	0.68	First 200	2.21	7.15	1.58	0.02	#
	Minimum			110.00		>200 units	-	8.40	0.00		#
		1,778	12,279		0.68		2.21		1.58	0.02	2.26
LT-2(b)(ii)	Per KW	1,862	8,845	75.00	0.42	First 200	1.64	6.60	1.08	0.01	#
	Minimum			95.00		>200 units	-	7.85	0.00		#
		1,862	8,845		0.42		1.64		1.08	0.01	1.50
LT-3(i)	Per KW	1,34,049	2,81,995	90.00	12.69	First 50	22.28	8.25	18.38	0.75	
						>50	80.71	9.25	74.66		
		1,34,049	2,81,995		12.69		102.99		93.04	0.75	105.73
LT-3(ii)	Per KW	94,175	1,62,890	80.00	6.52	First 50	13.49	7.75	10.45	0.45	
						>50	47.47	8.75	41.54		
		94,175	1,62,890		6.52		60.96		51.99	0.45	58.51
LT-4(a)	Per HP	3,61,885	13,04,590	-	-	-	742.95	5.81	425.00	4.78	425.00
LT-4(b)	Per HP	161	4,761	80.00	0.18	-	0.36	3.75	0.14	-	0.32
LT-4 c(i)	Per HP	3,963	19,443	70.00	0.72	-	2.54	3.75	0.95	0.02	1.67
LT-4 c (ii)	Per HP	915	20,723	80.00	0.90	-	1.45	3.75	0.54	0.01	1.44
LT-5a	Per HP	1,407	4,778	65.00	0.16	First 500	1.32	5.70	0.75	-	
	Per HP	3,222	42,522	70.00	1.49	Next 500	6.11	6.70	4.09	0.04	
	Per HP	584	26,280	90.00	1.18	>1000	10.33	7.00	7.23	0.07	
	Per HP	45	6,151	150.00	0.46					0.01	
		5,258	79,731		3.29		17.76		12.07	0.12	15.36

Format-D21

Fy-21 (5 months) : @ Tariff-2020 Rates (Actuals)											
Category	Part-1: Fixed Charges					Part-2: Energy Charges					TOTAL AMOUNT (Rs. In Cr.)
	Slab	Installations (No.s)	Connected Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)	FAC (Rs. In Cr.)	
LT-5b	Per HP	14,303	45,331	55.00	1.39	First 500	17.72	5.60	9.92	0.04	
	Per HP	12,708	1,59,422	65.00	5.18	Next 500	13.40	6.55	8.78	0.12	
	Per HP	1,434	83,476	85.00	3.55	>1000	9.96	6.85	6.82	0.13	
	Per HP	66	8,821	135.00	0.60					0.02	
		28,511	2,97,050		10.72		41.08		25.52	0.31	36.24
LT-6a	Per HP	16,838	94,591	85.00	4.02	-	61.09	4.85	33.92	0.45	37.94
LT-6b	Per KW	26,574	44,629	100.00	2.23	-	29.64	6.50	21.34	0.21	23.57
LT-7a	Per KW/Week	19,828	1,03,329	225.00	8.66	-	8.30	11.00	9.13	0.06	17.79
	Per HP					-					
LT-7b	Per KW/Week	744	1,246	100.00	0.03	-	0.20	11.00	0.22	-	0.25
	Per HP					-					
HT-1	Per KVA	121	28,894	220.00	2.70	-	42.42	5.45	23.52	0.31	26.22
HT-2(a)	Per KVA	993	3,93,686	220.00	38.72	<=100,000	214.42	7.20	162.48	2.03	
						>100,000	58.44	7.45	43.54		
		993			38.72		272.86		206.02	2.03	244.74
HT-2(b)	Per KVA	806	1,31,498	240.00	14.25	<=200,000	30.53	8.90	30.16	0.50	
						>200,000	37.48	9.00	33.73		
		806			14.25		68.01		63.89	0.50	78.14
HT-2c i	Per KVA	138	21,313	220.00	1.55	<=100,000	8.69	7.05	6.13	0.08	
						>100,000	3.50	7.45	2.61		
		138			1.55		12.19		8.74	0.08	10.29
HT-2c ii	Per KVA	185	50,974	220.00	4.77	<=100,000	11.85	8.05	11.96	0.21	
						>100,000	16.88	8.45	14.26		
		185			4.77		28.73		26.22	0.21	30.99
HT-3(a)i	Per HP/Annum	31	1,39,857	1,600.00	10.12	0.00	67.40	3.00	13.50	0.57	23.62
HT-3(a)ii	Per HP/Annum	-	-	80.00	-	0.00	-	3.00	-	-	-
HT-3(a)iii	Per HP/Annum	-	-	60.00	-	0.00	-	3.00	-	-	-
HT-3b	Per HP	3	500	1,600.00	-	0.00	0.05	5.00	0.03	-	0.03
HT-4	Per KVA	67	10,742	140.00	0.79	0.00	8.89	6.90	6.13	0.07	6.92
HT-5	Per KVA	19	4,761	275.00	0.49		1.16	11.00	1.28	0.01	1.77
	MSEZ Supply	1	20,000				26.58	6.571	17.47	0.15	17.47
GRAND TOTAL		25,04,859	56,29,479		215.58		2,250.19		1,393.39	15.95	1,608.97

Format-D21

Fy-21 (12 months) : @ Tariff-2020 Rates (Actuals)										
Category	Part-1: Fixed Charges				Part-2: Energy Charges					TOTAL AMOUNT (Rs. In Cr.)
	Slab	Installations (No.s)	Connected Load	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)	FAC (Rs. In Cr.)	
LT-1<=40	-	1,61,434	7754	2.33	-	35.00		25.66	0.22	27.99
LT-1>40		17,784	997	1.66	-	18.91		7.66	0.12	9.32
LT-2(a)(i)	First kW	1,96,115	1,19,630	15.10	First 30 units	209.91		79.98	4.75	#
	Every additional KW	4,63,276	10,71,116	96.87	Next 70 units	276.66		146.65		#
					Next 100	206.68		141.69		#
					> 200 units	109.52		86.28		#
		6,59,391	11,90,746	111.97		802.77		454.60	4.75	566.57
LT-2(a)(ii)	First kW	2,88,005	1,75,683	16.99	First 30 units	251.67		93.86	4.43	#
	Every additional KW	6,79,340	10,15,972	65.85	Next 70 units	295.85		147.42		#
					Next 100	136.28		89.54		#
					> 200 units	43.22		31.71		#
		9,67,345	11,91,655	82.84		727.01		362.53	4.43	445.37
LT-2(b)(i)	Per kW	1,778	12,279	1.32	First 200	4.64		3.26	0.03	#
	Minimum			0.00	>200 units	0.00		0.00		#
		1,778	12,279	1.32		4.64		3.26	0.03	4.58
LT-2(b)(ii)	Per KW	1,862	8,845	0.72	First 200	3.41		2.20	0.02	#
	Minimum			0.00	>200 units	0.00		0.00		#
		1,862	8,845	0.72		3.41		2.20	0.02	2.92
LT-3(i)	Per KW	1,34,049	2,81,995	28.72	First 50	38.08		31.02	1.38	
					>50	178.31		162.50		
		1,34,049	2,81,995	28.72		216.39		193.52	1.38	222.24
LT-3(ii)	Per KW	94,175	1,62,890	15.63	First 50	49.99		37.83	0.84	
					>50	83.60		72.25		
		94,175	1,62,890	15.63		133.59		110.08	0.84	125.71
LT-4(a)	Per HP	3,61,885	13,04,590	0.00	-	1685.25		944.21	7.03	944.21
LT-4(b)	Per HP	161	4,761	0.39	-	0.89		0.33	0.00	0.72
LT-4 c(i)	Per HP	3,963	19,443	2.14	-	5.19		1.88	0.03	4.02
LT-4 c (ii)	Per HP	915	20,723	2.47	-	3.51		1.26	0.01	3.73
LT-5a	Per HP	1,407	4,778	0.42	First 500	2.11		1.18	0.00	
	Per HP	3,222	42,522	3.33	Next 500	13.69		8.98	0.08	
	Per HP	584	26,280	2.71	>1000	21.97		15.09	0.13	
	Per HP	45	6,151	1.10					0.02	
		5,258	79,731	7.56		37.77		25.25	0.23	32.81

Format-D21

Fy-21 (12 months) : @ Tariff-2020 Rates (Actuals)										
Category	Part-1: Fixed Charges				Part-2: Energy Charges					TOTAL AMOUNT (Rs. In Cr.)
	Slab	Installations (No.s)	Connected Load	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)	FAC (Rs. In Cr.)	
LT-5b	Per HP	14,303	45,331	2.97	First 500	40.63		22.18	0.07	
	Per HP	12,708	1,59,422	11.24	Next 500	32.13		20.58	0.22	
	Per HP	1,434	83,476	7.95	>1000	13.22		8.97	0.24	
	Per HP	66	8,821	1.41					0.03	
			28,511	2,97,050	23.57		85.98		51.73	0.56
LT-6a	Per HP	16,838	94,591	9.16	-	144.80		77.71	0.88	86.87
LT-6b	Per KW	26,574	44,629	4.33	-	66.79		47.83	0.41	52.16
LT-7a	Per KW/Week	19,828	1,03,329	19.76	-	17.91		19.32	0.11	39.08
	Per HP				-					
LT-7b	Per KW/Week	744	1,246	0.09	-	0.41		0.44	0.00	0.53
	Per HP				-					
HT-1	Per KVA	121	28,894	7.30	-	100.79		53.87	0.62	61.17
HT-2(a)	Per KVA	993	3,93,686	88.87	<=100,000	432.63		314.14	3.50	
					>100,000	117.91		86.36		
						88.87	550.54	400.50	3.50	489.37
HT-2(b)	Per KVA	806	1,31,498	32.03	<=200,000	63.04		58.28	0.91	
					>200,000	77.40		68.66		
						806	32.03	140.44	126.94	0.91
HT-2c i	Per KVA	138	21,313	4.08	<=100,000	18.38		12.72	0.15	
					>100,000	7.41		5.43		
						138	4.08	25.79	18.15	0.15
HT-2c ii	Per KVA	185	50,974	12.80	<=100,000	22.17		20.01	0.39	
					>100,000	41.85		34.74		
		185		12.80		64.02		54.75	0.39	67.55
HT-3(a)i	Per HP/Annum	31	1,39,857	22.38	0.00	95.38		21.19	0.83	43.57
HT-3(a)ii	Per HP/Annum	-	-	0.00	0.00	0.00		0.00	0.00	-
HT-3(a)iii	Per HP/Annum	-	-	0.00	0.00	0.00		0.00	0.00	-
HT - 3b	Per HP	3	500	0.03	0.00	0.21		0.11	0.00	0.14
HT-4	Per KVA	67	10,742	1.54	0.00	20.73		14.00	0.13	15.54
HT-5	Per kVA	19	4,761	1.15		2.29		2.30	0.02	3.45
	MSEZ Supply	1	20,000			60.98		38.89	0.41	38.89
GRAND TOTAL		25,04,859	56,29,479	484.84		5,051.39		3,060.17	28.01	3,545.01

Format-D21

Fy-22 : @ Tariff-2021 Rates (Projections)											
Category	Part-1: Fixed Charges					Part-2: Energy Charges					TOTAL AMOUNT (Rs. In Cr.)
	Slab	Installations (No.s)	Connected Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)	FAC (Rs. In Cr.)	
LT-1<=40	-	1,54,609	7426	60.00	0.00	-	35.27	7.94	28.00	0.00	28.00
LT-1>40		20,426	1145	70.00	1.72	-	20.15		9.62	0.00	11.34
LT-2(a)(i)	First kW	1,96,115	1,19,630	85.00	20.00	First 30 units	235.24	4.05	95.27	0.00	#
	Every additional KW up to	4,87,789	11,27,791	95.00	133.17	Next 70 units	326.47	5.55	181.19		#
	Every additional KW at	-	-	150.00		Next 100	174.32	7.10	123.77		#
						> 200 units	92.06	8.15	75.03		#
		6,83,904	1247421		153.17		828.09		475.26	0.00	628.43
LT-2(a)(ii)	First kW	2,88,005	1,75,683	70.00	24.19	First 30 units	330.45	3.95	130.53	0.00	#
	Every additional KW up to	6,96,303	10,41,341	85.00	94.00	Next 70 units	248.37	5.25	130.39		#
	Every additional KW at	-	-	140.00		Next 100	166.35	6.80	113.11		#
						> 200 units	16.12	7.65	12.33		#
		9,84,308	1217024		118.19		761.28		386.36	0.00	504.55
LT-2(b)(i)	Per kW	1,804	12,459	100.00	1.50	First 200	4.81	7.25	3.49	0.00	#
	Minimum			125.00		>200 units	-	8.50	0.00		#
	Every additional KW above 50KW			155.00							
		1,804	12,459		1.50		4.81		3.49	-	4.99
LT-2(b)(ii)	Per KW	1,881	8,935	90.00	0.97	First 200	3.70	6.70	2.48	0.00	#
	Minimum			110.00		>200 units	-	7.95	0.00		#
	Every additional KW above 50KW			145.00							
		1,881	8,935		0.97		3.70		2.48	-	3.45
LT-3(i)	Per KW upto 50K	1,38,630	2,91,632	105.00	36.75	First 50	48.54	8.35	40.53	0.00	
	Every additional KW at	-	-	205.00		>50	175.80	9.35	164.37		
		1,38,630	2,91,632		36.75		224.34		204.90	-	241.65
LT-3(ii)	Per KW upto 50K	97,108	1,67,963	95.00	19.15	First 50	30.45	7.85	23.90	-	
	Every additional KW at	-	-	195.00		>50	107.16	8.85	94.84		
		97,108	1,67,963		19.15		137.61		118.74	-	137.89
LT-4(a)	Per HP	3,79,930	13,69,642	-	-	-	1,769.83	5.91	1,045.97	-	1,045.97
LT-4(b)	Per HP	161	4,761	90.00	0.51	-	0.89	3.85	0.34	-	0.85
LT-4 c(i)	Per HP	5,043	24,742	80.00	2.38	-	9.00	3.85	3.47	-	5.85
LT-4 c (ii)	Per HP	-	-	-	-	-	-	-	-	-	-
LT-5a	Per HP	1,407	4,778	75.00	0.43	First 500	26.59	5.80	15.42	-	
	Per HP	3,222	42,522	85.00	4.34	Next 500	6.38	6.80	4.34	-	
	Per HP	584	26,280	105.00	3.31	>1000	4.79	7.10	3.40	-	
	Per HP	42	5,329	170.00	1.09					-	
	Per HP	3	412	200.00	0.10					-	
			5,258	79,321		9.27		37.76		23.16	-

Format-D21

Fy-22 : @ Tariff-2021 Rates (Projections)											
Category	Part-1: Fixed Charges					Part-2: Energy Charges					TOTAL AMOUNT (Rs. In Cr.)
	Slab	Installations (No.s)	Connected Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)	FAC (Rs. In Cr.)	
LT-5b	Per HP	15,182	48,117	65.00	3.75	First 500	37.09	5.70	21.14	-	
	Per HP	13,092	1,64,239	80.00	15.77	Next 500	28.04	6.65	18.65	-	
	Per HP	1,480	86,154	100.00	10.34	>1000	20.85	6.95	14.49	-	
	Per HP	63	7,890	155.00	1.47					0.00	
	Per HP	3	530	185.00	0.12						
		29,820	3,06,930		31.45		85.98		54.28	-	85.73
LT-6a	Per HP	17,593	98,832	95.00	11.27	-	151.80	4.95	75.14	-	86.41
	Per HP			195.00							
LT-6b	Per KW	27,961	46,958	110.00	6.20	-	67.37	6.60	44.46	-	50.66
LT-7a	Per KW/Week	19,828	1,03,329	250.00	31.00	-	17.91	11.10	19.88	-	50.88
	Per HP					-					
LT-7b	Per KW/Week	744	1,246	125.00	0.19	-	0.41	11.10	0.46	-	0.65
	Per HP					-					
HT-1	Per KVA	128	30,566	230.00	7.17	-	104.46	5.55	57.98	-	65.15
HT-2(a)	Per KVA	1,052	4,17,077	240.00	102.10	<=100,000	439.85	7.30	321.09	-	
						>100,000	119.89	7.55	90.52		
		1,052			102.10		559.74		411.61	-	513.71
HT-2(b)	Per KVA	867	1,41,450	260.00	37.51	<=200,000	64.71	9.00	58.24	-	
						>200,000	79.43	9.10	72.28		
		867			37.51		144.14		130.52	-	168.03
HT-2c i	Per KVA	144	22,240	240.00	5.44	<=100,000	20.11	7.15	14.38	-	
						>100,000	8.11	7.55	6.12		
		144			5.44		28.22		20.50	-	25.94
HT-2c ii	Per KVA	193	53,178	240.00	13.02	<=100,000	27.43	8.15	22.36	-	
						>100,000	39.06	8.55	33.40	-	
		193			13.02		66.49		55.76	-	68.78
HT-3(a)i	Per HP/Annum	31	1,39,857	1,720.00	24.06	0.00	95.39	3.10	29.57	-	53.63
HT-3(a)ii	Per HP/Annum	-	-	-	-	0.00	-	-	-	-	-
HT-3(a)iii	Per HP/Annum	-	-	-	-	0.00	-	-	-	-	-
HT-3b	Per HP	3	500	1,780.00	0.09	0.00	0.20	5.10	0.10	-	0.19
HT-4	Per KVA	68	10,902	155.00	1.72	0.00	21.32	7.00	14.92	-	16.64
HT-5	Per kVA	19	4,761	300.00	1.71		2.29	11.10	2.54	-	4.25
	MSEZ Supply	1	20,000				43.75	6.839	29.92	0.00	29.92
GRAND TOTAL		25,71,514	58,30,297		616.52		5,222.20		3,249.43	-	3,865.97

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Fy-23 : @ Tariff-2021 Rates (Projections)											
Category	Part-1: Fixed Charges					Part-2: Energy Charges					TOTAL AMOUNT (Rs. In Cr.)
	Slab	Installations (No.s)	Connected Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)	FAC (Rs. In Cr.)	
LT-1<=40	-	1,47,197	7070	60.00	0.00	-	35.54	7.94	28.22	0.00	28.22
LT-1>40		23,094	1295	70.00	1.94	-	21.47		10.19	0.00	12.13
LT-2(a)(i)	First kW	1,96,115	1,19,630	85.00	20.00	First 30 units	242.65	4.05	98.27	0.00	#
	Every additional KW up to 50KW	5,10,925	11,81,283	95.00	139.48	Next 70 units	336.78	5.55	186.91		#
	Every additional KW above 50KW			150.00		Next 100	179.82	7.10	127.67		#
						> 200 units	94.97	8.15	77.40		#
		7,07,040	1300913		159.48		854.22		490.25	0.00	649.73
LT-2(a)(ii)	First kW	2,88,005	1,75,683	70.00	24.19	First 30 units	346.02	3.95	136.68	0.00	#
	Every additional KW up to 50KW	7,09,960	10,61,765	85.00	95.84	Next 70 units	260.08	5.25	136.54		#
	Every additional KW above 50KW			140.00		Next 100	174.19	6.80	118.45		#
						> 200 units	16.88	7.65	12.91		#
		9,97,965	1237448		120.03		797.17		404.58	0.00	524.61
LT-2(b)(i)	Per kW	1,848	12,762	100.00	1.53	First 200	4.97	7.25	3.60	0.00	#
	Minimum			125.00		>200 units	-	8.50	0.00		#
	Every additional KW above 50KW			155.00							
			1,848	12,762		1.53		4.97		3.60	-
LT-2(b)(ii)	Per KW	1,889	8,973	90.00	0.97	First 200	4.02	6.70	2.69	0.00	#
	Minimum			110.00		>200 units	-	7.95	0.00		#
	Every additional KW above 50KW			145.00							
			1,889	8,973		0.97		4.02		2.69	-
LT-3(i)	Per KW upto 50KW	1,44,002	3,02,933	105.00	38.17	First 50	50.32	8.35	42.02	0.00	
	Every additional KW above 50KW			205.00		>50	182.27	9.35	170.42		
			1,44,002	3,02,933		38.17		232.59		212.44	-
LT-3(ii)	Per KW upto 50KW	99,697	1,72,441	95.00	19.66	First 50	31.37	7.85	24.63	-	
	Every additional KW above 50KW			195.00		>50	110.38	8.85	97.69		
			99,697	1,72,441		19.66		141.75		122.32	-
LT-4(a)	Per HP	3,98,743	14,37,463	-	-	-	1,857.77	5.91	1,097.94	-	1,097.94
LT-4(b)	Per HP	161	4,761	90.00	0.51	-	0.89	3.85	0.34	-	0.85
LT-4 c(i)	Per HP	5,208	25,551	80.00	2.45	-	9.30	3.85	3.58	-	6.03
LT-4 c (ii)	Per HP	-	-	-	-	-	-	-	-	-	-
LT-5a	Per HP	1,407	4,778	75.00	0.43	First 500	26.59	5.80	15.42	-	
	Per HP	3,222	42,522	85.00	4.34	Next 500	6.38	6.80	4.34	-	
	Per HP	584	26,280	105.00	3.31	>1000	4.79	7.10	3.40	-	
	Per HP	42	5,329	170.00	1.09					-	
	Per HP	3	412	200.00	0.10					-	
			5,258	79,321		9.27		37.76		23.16	-

Format-D21

Fy-23 : @ Tariff-2021 Rates (Projections)											
Category	Part-1: Fixed Charges					Part-2: Energy Charges					TOTAL AMOUNT (Rs. In Cr.)
	Slab	Installations (No.s)	Connected Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)	FAC (Rs. In Cr.)	
LT-5b	Per HP	15,992	50,684	65.00	3.95	First 500	37.09	5.70	21.14	-	
	Per HP	13,462	1,68,881	80.00	16.21	Next 500	28.04	6.65	18.65	-	
	Per HP	1,550	90,229	100.00	10.83	>1000	20.85	6.95	14.49	-	
	Per HP	63	7,890	155.00	1.47					0.00	
	Per HP	3	530	185.00	0.12						
		31,070	3,18,214		32.58		85.98		54.28	-	86.86
LT-6a	Per HP	18,211	1,02,304	95.00	11.66	-	157.85	4.95	78.14	-	89.80
	Per HP			195.00							
LT-6b	Per KW	30,085	50,525	110.00	6.67	-	67.95	6.60	44.85	-	51.52
LT-7a	Per KW/Week	19,828	1,03,329	250.00	31.00	-	17.91	11.10	19.88	-	50.88
	Per HP					-					
LT-7b	Per KW/Week	744	1,246	125.00	0.19	-	0.41	11.10	0.46	-	0.65
	Per HP					-					
HT-1	Per KVA	135	32,237	230.00	7.56	-	108.26	5.55	60.08	-	67.64
HT-2(a)	Per KVA	1,109	4,39,676	240.00	107.63	<=100,000	447.20	7.30	326.46	-	
						>100,000	121.89	7.55	92.03		
		1,109			107.63		569.09		418.49	-	526.12
HT-2(b)	Per KVA	904	1,47,487	260.00	39.11	<=200,000	66.42	9.00	59.78	-	
						>200,000	81.53	9.10	74.19		
		904			39.11		147.95		133.97	-	173.08
HT-2c i	Per KVA	152	23,475	240.00	5.75	<=100,000	21.35	7.15	15.27	-	
						>100,000	8.61	7.55	6.50		
		152			5.75		29.96		21.77	-	27.52
HT-2c ii	Per KVA	203	55,934	240.00	13.69	<=100,000	28.85	8.15	23.51	-	
						>100,000	41.08	8.55	35.12	-	
		203			13.69		69.93		58.63	-	72.32
HT-3(a)i	Per HP/Annum	31	1,39,857	1,720.00	24.06	0.00	95.39	3.10	29.57	-	53.63
HT-3(a)ii	Per HP/Annum	-	-	-	-	0.00	-	-	-	-	-
HT-3(a)iii	Per HP/Annum	-	-	-	-	0.00	-	-	-	-	-
HT-3b	Per HP	3	500	1,780.00	0.09	0.00	0.20	5.10	0.10	-	0.19
HT-4	Per KVA	72	11,544	155.00	1.83	0.00	21.91	7.00	15.34	-	17.17
HT-5	Per kVA	19	4,761	300.00	1.71		2.29	11.10	2.54	-	4.25
	MSEZ Supply	1	20,000				43.75	6.839	29.92	0.00	29.92
GRAND TOTAL		26,34,669	60,42,019		637.54		5,416.28		3,367.33	-	4,004.87

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Fy-24 : @ Tariff-2021 Rates (Projections)											
Category	Part-1: Fixed Charges					Part-2: Energy Charges					TOTAL AMOUNT (Rs. In Cr.)
	Slab	Installations (No.s)	Connected Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)	FAC (Rs. In Cr.)	
LT-1<=40	-	1,40,176	6733	60.00	0.00	-	35.81	7.94	28.43	0.00	28.43
LT-1>40		25,745	1443	70.00	2.16	-	22.87		10.80	0.00	12.96
LT-2(a)(i)	First kW	1,96,115	1,19,630	85.00	20.00	First 30 units	250.31	4.05	101.38	0.00	#
	Every additional KW up to 50KW	5,34,979	12,36,897	95.00	146.05	Next 70 units	347.41	5.55	192.81		#
	Every additional KW above 50KW			150.00		Next 100	185.49	7.10	131.70		#
						> 200 units	97.97	8.15	79.85		#
		7,31,094	1356527		166.05		881.18		505.74	0.00	671.79
LT-2(a)(ii)	First kW	2,88,005	1,75,683	70.00	24.19	First 30 units	362.34	3.95	143.12	0.00	#
	Every additional KW up to 50KW	7,25,821	10,85,486	85.00	97.99	Next 70 units	272.34	5.25	142.98		#
	Every additional KW above 50KW			140.00		Next 100	182.40	6.80	124.03		#
						> 200 units	17.68	7.65	13.52		#
		10,13,826	1261169		122.18		834.75		423.65	0.00	545.83
LT-2(b)(i)	Per kW	1,891	13,059	100.00	1.57	First 200	5.14	7.25	3.73	0.00	#
	Minimum			125.00		>200 units	-	8.50	0.00		#
	Every additional KW above 50KW			155.00							
			1,891	13,059		1.57		5.14		3.73	-
LT-2(b)(ii)	Per KW	1,904	9,045	90.00	0.98	First 200	4.36	6.70	2.92	0.00	#
	Minimum			110.00		>200 units	-	7.95	0.00		#
	Every additional KW above 50KW			145.00							
			1,904	9,045		0.98		4.36		2.92	-
LT-3(i)	Per KW upto 50KW	1,48,705	3,12,826	105.00	39.42	First 50	52.17	8.35	43.56	0.00	
	Every additional KW above 50KW			205.00		>50	188.97	9.35	176.69		
			1,48,705	3,12,826		39.42		241.14		220.25	-
LT-3(ii)	Per KW upto 50KW	1,02,767	1,77,751	95.00	20.26	First 50	32.31	7.85	25.36	-	
	Every additional KW above 50KW			195.00		>50	113.71	8.85	100.63		
			1,02,767	1,77,751		20.26		146.02		125.99	-
LT-4(a)	Per HP	4,16,413	15,01,163	-	-	-	1,944.81	5.91	1,149.38	-	1,149.38
LT-4(b)	Per HP	161	4,761	90.00	0.51	-	0.89	3.85	0.34	-	0.85
LT-4 c(i)	Per HP	5,373	26,361	80.00	2.53	-	9.60	3.85	3.70	-	6.23
LT-4 c (ii)	Per HP	-	-	-	-	-	-	-	-	-	-
LT-5a	Per HP	1,407	4,778	75.00	0.43	First 500	26.59	5.80	15.42	-	
	Per HP	3,222	42,522	85.00	4.34	Next 500	6.38	6.80	4.34	-	
	Per HP	584	26,280	105.00	3.31	>1000	4.79	7.10	3.40	-	
	Per HP	42	5,329	170.00	1.09					-	
	Per HP	3	412	200.00	0.10					-	
			5,258	79,321		9.27		37.76		23.16	-

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<p align="center">Fy-24 : @ Tariff-2021 Rates (Projections)</p>											
Category	Part-1: Fixed Charges					Part-2: Energy Charges					TOTAL AMOUNT (Rs. In Cr.)
	Slab	Installations (No.s)	Connected Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)	FAC (Rs. In Cr.)	
LT-5b	Per HP	16,924	53,638	65.00	4.18	First 500	37.09	5.70	21.14	-	
	Per HP	13,875	1,74,062	80.00	16.71	Next 500	28.04	6.65	18.65	-	
	Per HP	1,609	93,663	100.00	11.24	>1000	20.85	6.95	14.49	-	
	Per HP	63	7,890	155.00	1.47					0.00	
	Per HP	3	530	185.00	0.12						
		32,474	3,29,783		33.72		85.98		54.28	-	88.00
LT-6a	Per HP	18,976	1,06,602	95.00	12.15	-	163.95	4.95	81.16	-	93.31
	Per HP			195.00							
LT-6b	Per KW	32,248	54,158	110.00	7.15	-	68.54	6.60	45.24	-	52.39
LT-7a	Per KW/Week	19,828	1,03,329	250.00	31.00	-	17.91	11.10	19.88	-	50.88
	Per HP					-					
LT-7b	Per KW/Week	744	1,246	125.00	0.19	-	0.41	11.10	0.46	-	0.65
	Per HP					-					
HT-1	Per KVA	143	34,147	230.00	8.01	-	112.20	5.55	62.27	-	70.28
HT-2(a)	Per KVA	1,161	4,60,291	240.00	112.68	<=100,000	454.67	7.30	331.91	-	
						>100,000	123.92	7.55	93.56		
		1,161			112.68		578.59		425.47	-	538.15
HT-2(b)	Per KVA	945	1,54,176	260.00	40.89	<=200,000	68.17	9.00	61.35	-	
						>200,000	83.69	9.10	76.16		
		945			40.89		151.86		137.51	-	178.40
HT-2c i	Per KVA	158	24,402	240.00	5.97	<=100,000	22.52	7.15	16.10	-	
						>100,000	9.09	7.55	6.86		
		158			5.97		31.61		22.96	-	28.93
HT-2c ii	Per KVA	212	58,413	240.00	14.30	<=100,000	30.42	8.15	24.79	-	
						>100,000	43.32	8.55	37.04	-	
		212			14.30		73.74		61.83	-	76.13
HT-3(a)i	Per HP/Annum	31	1,39,857	1,720.00	24.06	0.00	95.39	3.10	29.57	-	53.63
HT-3(a)ii	Per HP/Annum	-	-	-	-	0.00	-	-	-	-	-
HT-3(a)iii	Per HP/Annum	-	-	-	-	0.00	-	-	-	-	-
HT-3b	Per HP	3	500	1,780.00	0.09	0.00	0.20	5.10	0.10	-	0.19
HT-4	Per KVA	77	12,345	155.00	1.95	0.00	22.52	7.00	15.76	-	17.71
HT-5	Per kVA	19	4,761	300.00	1.71		2.29	11.10	2.54	-	4.25
	MSEZ Supply	1	20,000				43.75	6.839	29.92	0.00	29.92
GRAND TOTAL		27,00,333	62,54,169		658.79		5,613.27		3,487.04	-	4,145.84

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Fy-25 : @ Tariff-2021 Rates (Projections)											
Category	Part-1: Fixed Charges					Part-2: Energy Charges					TOTAL AMOUNT (Rs. In Cr.)
	Slab	Installations (No.s)	Connected Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)	FAC (Rs. In Cr.)	
LT-1<=40	-	1,32,894	6383	60.00	0.00	-	36.08	7.94	28.65	0.00	28.65
LT-1>40		28,407	1593	70.00	2.39	-	24.36		11.46	0.00	13.85
LT-2(a)(i)	First kW	1,96,115	1,19,630	85.00	20.00	First 30 units	258.21	4.05	104.58	0.00	#
	Every additional KW up to 50KW	5,58,421	12,91,096	95.00	152.45	Next 70 units	358.37	5.55	198.90		#
	Every additional KW above 50KW			150.00		Next 100	191.35	7.10	135.86		#
						> 200 units	101.06	8.15	82.36		#
		7,54,536	1410726		172.45		908.99		521.70	0.00	694.15
LT-2(a)(ii)	First kW	2,88,005	1,75,683	70.00	24.19	First 30 units	379.42	3.95	149.87	0.00	#
	Every additional KW up to 50KW	7,40,213	11,07,009	85.00	99.93	Next 70 units	285.18	5.25	149.72		#
	Every additional KW above 50KW			140.00		Next 100	191.00	6.80	129.88		#
						> 200 units	18.51	7.65	14.16		#
		10,28,218	1282692		124.12		874.10		443.63	0.00	567.75
LT-2(b)(i)	Per kW	1,928	13,315	100.00	1.60	First 200	5.31	7.25	3.85	0.00	#
	Minimum			125.00		>200 units	-	8.50	0.00		#
	Every additional KW above 50KW			155.00							
		1,928	13,315		1.60		5.31		3.85	-	5.45
LT-2(b)(ii)	Per kW	1,914	9,092	90.00	0.98	First 200	4.73	6.70	3.17	0.00	#
	Minimum			110.00		>200 units	-	7.95	0.00		#
	Every additional KW above 50KW			145.00							
		1,914	9,092		0.98		4.73		3.17	-	4.15
LT-3(i)	Per KW upto 50KW	1,53,534	3,22,985	105.00	40.70	First 50	54.09	8.35	45.17	0.00	
	Every additional KW above 50KW			205.00		>50	195.91	9.35	183.18		
		1,53,534	3,22,985		40.70		250.00		228.35	-	269.05
LT-3(ii)	Per KW upto 50KW	1,05,651	1,82,739	95.00	20.83	First 50	33.28	7.85	26.12	-	
	Every additional KW above 50KW			195.00		>50	117.13	8.85	103.66		
		1,05,651	1,82,739		20.83		150.41		129.78	-	150.61
LT-4(a)	Per HP	4,34,507	15,66,391	-	-	-	2,030.14	5.91	1,199.81	-	1,199.81
LT-4(b)	Per HP	161	4,761	90.00	0.51	-	0.89	3.85	0.34	-	0.85
LT-4 c(i)	Per HP	5,538	27,170	80.00	2.61	-	9.90	3.85	3.81	-	6.42
LT-4 c (ii)	Per HP	-	-	-	-	-	-	-	-	-	-
LT-5a	Per HP	1,407	4,778	75.00	0.43	First 500	26.59	5.80	15.42	-	
	Per HP	3,222	42,522	85.00	4.34	Next 500	6.38	6.80	4.34	-	
	Per HP	584	26,280	105.00	3.31	>1000	4.79	7.10	3.40	-	
	Per HP	42	5,329	170.00	1.09					-	
	Per HP	3	412	200.00	0.10					-	
			5,258	79,321		9.27		37.76		23.16	-

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Fy-25 : @ Tariff-2021 Rates (Projections)											
Category	Part-1: Fixed Charges					Part-2: Energy Charges					TOTAL AMOUNT (Rs. In Cr.)
	Slab	Installations (No.s)	Connected Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)	FAC (Rs. In Cr.)	
LT-5b	Per HP	17,815	56,462	65.00	4.40	First 500	37.09	5.70	21.14	-	
	Per HP	14,277	1,79,105	80.00	17.19	Next 500	28.04	6.65	18.65	-	
	Per HP	1,678	97,680	100.00	11.72	>1000	20.85	6.95	14.49	-	
	Per HP	63	7,890	155.00	1.47					0.00	
	Per HP	3	530	185.00	0.12						
		33,836	3,41,667		34.90		85.98		54.28	-	89.18
LT-6a	Per HP	19,719	1,10,776	95.00	12.63	-	170.60	4.95	84.45	-	97.08
	Per HP			195.00							
LT-6b	Per KW	33,909	56,948	110.00	7.52	-	69.13	6.60	45.63	-	53.15
LT-7a	Per KW/Week	19,828	1,03,329	250.00	31.00	-	17.91	11.10	19.88	-	50.88
	Per HP					-					
LT-7b	Per KW/Week	744	1,246	125.00	0.19	-	0.41	11.10	0.46	-	0.65
	Per HP					-					
HT-1	Per KVA	151	36,058	230.00	8.46	-	116.28	5.55	64.54	-	73.00
HT-2(a)	Per KVA	1,214	4,81,304	240.00	117.82	<=100,000	462.26	7.30	337.45	-	
						>100,000	125.99	7.55	95.12		
		1,214			117.82		588.25		432.57	-	550.39
HT-2(b)	Per KVA	985	1,60,702	260.00	42.62	<=200,000	69.97	9.00	62.97	-	
						>200,000	85.90	9.10	78.17		
		985			42.62		155.87		141.14	-	183.76
HT-2c i	Per KVA	166	25,637	240.00	6.28	<=100,000	23.75	7.15	16.98	-	
						>100,000	9.58	7.55	7.23		
		166			6.28		33.33		24.21	-	30.49
HT-2c ii	Per KVA	221	60,893	240.00	14.91	<=100,000	32.08	8.15	26.15	-	
						>100,000	45.70	8.55	39.07	-	
		221			14.91		77.78		65.22	-	80.13
HT-3(a)i	Per HP/Annum	31	1,39,857	1,720.00	24.06	0.00	95.39	3.10	29.57	-	53.63
HT-3(a)ii	Per HP/Annum	-	-	-	-	0.00	-	-	-	-	-
HT-3(a)iii	Per HP/Annum	-	-	-	-	0.00	-	-	-	-	-
HT-3b	Per HP	3	500	1,780.00	0.09	0.00	0.20	5.10	0.10	-	0.19
HT-4	Per KVA	81	12,987	155.00	2.05	0.00	23.15	7.00	16.21	-	18.26
HT-5	Per kVA	19	4,761	300.00	1.71		2.29	11.10	2.54	-	4.25
	MSEZ Supply	1	20,000				43.75	6.839	29.92	0.00	29.92
GRAND TOTAL		27,63,454	64,63,832		679.70		5,812.99		3,608.43	-	4,288.13

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Fy-23 : @ PROPOSED TARIFF

Category	Part-1: Fixed Charges					Part-2: Energy Charges					TOTAL AMOUNT (Rs. In Cr.)
	Slab	Installations (No.s)	Connected Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)	FAC (Rs. In Cr.)	
LT-1<=40	-	1,47,197	7070	75.00	0.00	-	35.54	8.86	31.49	0.00	31.49
LT-1>40		23,094	1295	75.00	2.08	-	21.47		12.71	0.00	14.79
LT-2(a)(i)	First kW	1,96,115	1,19,630	85.00	20.00	First 30 units	242.65	5.25	127.39	0.00	
	Every additional KW up to 50KW	5,10,925	11,81,283	200.00	236.05	Next 70 units	336.78	6.75	227.33		
				250.00		Next 100	179.82	8.25	148.35		
						> 200 units	94.97	9.75	92.60		
		7,07,040	1300913		256.05		854.22		595.67	0.00	851.72
LT-2(a)(ii)	First kW	2,88,005	1,75,683	75.00	25.92	First 30 units	346.02	5.00	173.01	0.00	
	Every additional KW up to 50KW	7,09,960	10,61,765	175.00	138.44	Next 70 units	260.08	6.50	169.05		
				225.00		Next 100	174.19	8.00	139.35		
						> 200 units	16.88	9.50	16.04		
		9,97,965	1237448		164.36		797.17		497.45	0.00	661.81
LT-2(b)(i)	Per kW	1,848	12,762	175.00	2.68	First 200	4.97	8.50	4.22	0.00	
	Minimum			225.00		>200 units	-	10.00	0.00		
	Every additional KW above 50KW			225.00							
			1,848	12,762		2.68		4.97	4.22	-	6.90
LT-2(b)(ii)	Per KW	1,889	8,973	150.00	1.62	First 200	4.02	8.25	3.32	0.00	
	Minimum			200.00		>200 units	-	9.75	0.00		
	Every additional KW above 50KW			200.00							
			1,889	8,973		1.62		4.02	3.32	-	4.94
LT-3(i)	Per KW upto 50KW	1,44,002	3,02,933	175.00	63.62	First 50	50.32	9.25	46.55	0.00	
	Every additional KW above 50KW			275.00		>50	182.27	10.25	186.83		
			1,44,002	3,02,933		63.62		232.59	233.38	-	297.00
LT-3(ii)	Per KW upto 50KW	99,697	1,72,441	150.00	31.04	First 50	31.37	9.00	28.23	-	
	Every additional KW above 50KW			250.00		>50	110.38	10.00	110.38		
			99,697	1,72,441		31.04		141.75	138.61	-	169.65
LT-4(a)	Per HP	3,98,743	14,37,463	-	-	-	1,857.77	6.50	1,207.78	-	1,207.78
LT-4(b)	Per HP	161	4,761	150.00	0.86	-	0.89	4.50	0.40	-	1.26
LT-4 c(i)	Per HP	5,208	25,551	175.00	5.37	-	9.30	4.50	4.19	-	9.56
LT-4 c (ii)	Per HP	-	-	-	-	-	-	-	-	-	-
LT-5a	Per HP	1,407	4,778	125.00	0.72	First 500	26.59	7.25	19.28	-	
	Per HP	3,222	42,522	150.00	7.65	Next 500	6.38	8.25	5.26	-	
	Per HP	584	26,280	175.00	5.52	>1000	4.79	8.75	4.19	-	
	Per HP	42	5,329	225.00	1.44					-	
	Per HP	3	412	275.00	0.14					-	
			5,258	79,321		15.47		37.76	28.73	-	44.20

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Fy-23 : @ PROPOSED TARIFF

Category	Part-1: Fixed Charges					Part-2: Energy Charges					TOTAL AMOUNT (Rs. In Cr.)
	Slab	Installations (No.s)	Connected Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)	FAC (Rs. In Cr.)	
LT-5b	Per HP	15,992	50,684	100.00	6.08	First 500	37.09	7.00	25.96	-	
	Per HP	13,462	1,68,881	125.00	25.33	Next 500	28.04	8.00	22.43	-	
	Per HP	1,550	90,229	150.00	16.24	>1000	20.85	8.50	17.72	-	
	Per HP	63	7,890	200.00	1.89					0.00	
	Per HP	3	530	250.00	0.16						
		31,070	3,18,214		49.70		85.98		66.11	-	115.81
LT-6a	Per HP	18,211	1,02,304	150.00	18.41	-	157.85	6.75	106.55	-	124.96
	Per HP			250.00							
LT-6b	Per KW	30,085	50,525	150.00	9.09	-	67.95	7.75	52.66	-	61.75
LT-7a	Per KW/Week	19,828	1,03,329	400.00	49.60	-	17.91	12.00	21.49	-	71.09
	Per HP					-					
LT-7b	Per KW/Week	744	1,246	300.00	0.45	-	0.41	12.00	0.49	-	0.94
	Per HP					-					
HT-1	Per KVA	135	32,237	400.00	13.15	-	108.26	6.50	70.37	-	83.52
HT-2(a)	Upto 499 kVA	962	2,09,662	600.00	269.45	<=100,000	447.20	5.00	223.60	-	
	500 to 999 kVA	94	60,614	600.00		>100,000	121.89	5.00	60.95	-	
	1000 kVA & above	53	1,69,400	600.00	269.45		569.09		284.55	-	554.00
HT-2(b)	Upto 499 kVA	866	99,037	600.00	90.28	<=200,000	66.42	6.00	39.85	-	
	500 to 999 kVA	26	17,064	600.00		>200,000	81.53	6.00	48.92	-	
	1000 kVA & above	12	31,386	600.00	90.28		147.95		88.77	-	179.05
HT-2c i	Upto 499 kVA	143	13,565	600.00	14.61	<=100,000	21.35	5.50	11.74	-	
	500 to 999 kVA	6	3,910	600.00		>100,000	8.61	5.50	4.74	-	
	1000 kVA & above	3	6,000	600.00	14.61		29.96		16.48	-	31.09
HT-2c ii	Upto 499 kVA	184	28,934	600.00	34.30	<=100,000	28.85	6.00	17.31	-	
	500 to 999 kVA	12	8,950	600.00		>100,000	41.08	6.00	24.65	-	
	1000 kVA & above	7	18,050	600.00	34.30		69.93		41.96	-	76.26
HT-3(a)i	Per HP/Annum	31	1,39,857	2,000.00	27.97	0.00	95.39	4.00	38.16	-	66.13
HT-3(a)ii	Per HP/Annum	-	-	-	-	0.00	-	-	-	-	-
HT-3(a)iii	Per HP/Annum	-	-	-	-	0.00	-	-	-	-	-
HT - 3b	Per HP	3	500	2,000.00	0.10	0.00	0.20	6.00	0.12	-	0.22
HT-4	Per KVA	72	11,544	300.00	3.53	0.00	21.91	8.00	17.53	-	21.06
HT-5	Per kVA	19	4,761	600.00	3.43		2.29	12.00	2.75	-	6.18
	MSEZ Supply	1	20,000	-			43.75	6.839	29.92	0.00	29.92

GRAND TOTAL	26,34,669	60,42,019	1,127.22	5,416.28	3,595.86	-	4,723.08
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MESCOM Ltd..

Estimation of Voltage Class wise Cost of Supply

FY-21 (Actuals)

Form-D23A

Voltage Level	Sales (Actuals)	Energy Input at each voltage Level	Energy Output at each voltage Level	Energy Difference between each voltage point	Dist. Loss	% of Dist. Loss with reference to energy input at each voltage level	Sales + Loss	Loss in that voltage class	Loss to be carried forward to next voltage class	Allocation of loss	Power purchase at IF point	Dist. Loss in %	Trans. Loss in %	Power purchase at Gen. Bus	Aggregate System Loss in different voltages %
1	MU	MU	MU	MU	MU	%	MU	MU	MU	MU	MU	%	%	MU	MU
2	3	4	5	6	7	8	9	10	11	12	13	14	15	15	
=>66 kV	266.29	5611.33	5345.04	266.29		0.00%	266.29	0.00	0.00	0.00	266.29	0.00%	4.301%	278.26	4.30%
33 kV	73.03	5345.04	5197.07	147.97	74.94	1.40%	74.07	1.04	0.05	1.09	74.12	0.02%	4.301%	77.45	4.61%
11 kV	721.85	5197.07	4235.62	961.45	239.60	4.61%	756.74	34.89	2.58	37.47	759.32	0.67%	4.301%	793.44	7.66%
LT	3996.79	4235.62		4235.62	238.83	5.64%	4235.68	238.89	275.92	514.81	4511.60	9.17%	4.301%	4714.39	13.74%
	5057.96				553.37					553.37	5611.33	9.86%		5863.54	13.74%
Total	5057.96				553.37					553.37	5611.33	9.86%		5863.54	13.74%

Particulars	Unit	66 kV & above	33 kV	11 kV	LT	Total
Energy Sales as per flow diagram	MU	266.29	73.03	721.85	3996.79	5057.96
Dist. Loss	MU	0.00	1.09	37.47	514.81	553.37
Net IF energy	MU	266.29	74.12	759.32	4511.60	5611.33
Tr. Loss	%	4.301%	4.301%	4.301%	4.301%	4.301%
Net Energy at Gen	MU	278.26	77.45	793.44	4714.39	5863.54
Dist of enery input	%	4.75%	1.32%	13.53%	80.40%	100.00%
PP Cost	Rs.in Cr.	3108.80				
Dist. Of PP Cost	Rs.in Cr.	147.67	41.04	420.62	2499.47	3108.80
Dist of enery sales	%	5.26%	1.44%	14.27%	79.02%	100.00%
Other Cost	Rs.in Cr.	1014.32				
Dist. Of other Cost	Rs.in Cr.	53.35	14.61	144.74	801.63	1014.33
Total Cost	Rs.in Cr.	201.02	55.65	565.36	3301.10	4123.13
Voltage wise COS	Ps./unit	7.55	7.62	7.83	8.26	8.16
Avg. Real. Rate	Rs./unit	8.10	9.16	9.34	6.74	7.23
% of Real. Rate over VCOS	%	107%	120%	119%	82%	89%

Particulars	Unit	66 kV & above	33 kV	11 kV	LT	Total
Energy Sales	MU	266.29	73.03	721.85	3996.79	5057.96
Net Energy Sales	MU	266.29	73.03	721.85	3996.79	5057.96
Revenue Realised	Rs.in Cr.	215.70	66.93	674.02	2693.22	3649.87
Avg. Realization Rate	Rs./unit	8.10	9.16	9.34	6.74	7.23

MESCOM Ltd.,

Form-D23A

Estimation of Voltage Class wise Cost of Supply

FY-22 (Revised Projections)

Voltage Level	Sales (Actuals)	Energy Input at each voltage Level	Energy Output at each voltage Level	Energy Difference between each voltage point	Dist. Loss	% of Dist. Loss with reference to energy input at each voltage level	Sales + Loss	Loss in that voltage class	Loss to be carried forward to next voltage class	Allocation of loss	Power purchase at IF point	Dist. Loss in %	Trans. Loss in %	Power purchase at Gen. Bus	Aggregate System Loss in different voltages %
1	MU 2	MU 3	MU 4	MU 5	MU 6	% 7	MU 8	MU 9	MU 10	MU 11	MU 12	% 13	% 14	MU 15	MU 15
=>66 kV	266.29	5799.43	5533.14	266.29		0.00%	266.29	0.00	0.00	0.00	266.29	0.00%	2.978%	274.46	2.98%
33 kV	73.03	5533.14	5388.49	144.65	71.62	1.29%	73.98	0.95	0.04	0.99	74.02	0.02%	2.978%	76.29	3.26%
11 kV	726.68	5388.49	4399.09	989.40	262.72	4.88%	763.96	37.28	2.67	39.95	766.63	0.69%	2.978%	790.16	6.57%
LT	4162.77	4399.09		4399.09	236.32	5.37%	4399.00	236.23	293.49	529.72	4692.49	9.13%	2.978%	4836.53	12.52%
	5228.77				570.66					570.66	5799.43	9.84%		5977.44	12.52%
Total	5228.77				570.66					570.66	5799.43	9.84%		5977.44	12.52%

Particulars	Unit	66 kV & above	33 kV	11 kV	LT	Total
Energy Sales as per flow diagram	MU	266.29	73.03	726.68	4162.77	5228.77
Dist. Loss	MU	0.00	0.99	39.95	529.72	570.66
Net IF energy	MU	266.29	74.02	766.63	4692.49	5799.43
Tr. Loss	%	2.978%	2.978%	2.978%	2.978%	
Net Energy at Gen	MU	274.46	76.29	790.16	4836.53	5977.44
Dist of enery input	%	4.59%	1.28%	13.22%	80.91%	100.00%
PP Cost	Rs.in Cr.	2640.03				
Dist. Of PP Cost	Rs.in Cr.	121.18	33.79	349.01	2136.05	2640.03
Dist of enery sales	%	5.09%	1.40%	13.90%	79.61%	100.00%
Other Cost	Rs.in Cr.	1431.60				
Dist. Of other Cost	Rs.in Cr.	72.87	20.04	198.99	1139.70	1431.60
Total Cost	Rs.in Cr.	194.05	53.83	548.00	3275.75	4071.63
Voltage wise COS	Ps./unit	7.29	7.37	7.54	7.87	7.80
Avg. Real. Rate	Rs./unit	8.41	9.50	9.65	7.08	7.55
% of Real. Rate over VCOS	%	115%	129%	128%	90%	97%

Particulars	Unit	66 kV & above	33 kV	11 kV	LT	Total
Energy Sales	MU	266.29	73.03	726.68	4162.77	5228.77
Net Energy Sales	MU	266.29	73.03	726.68	4162.77	5228.77
Revenue Realised	Rs.in Cr.	224.08	69.38	701.55	2947.81	3942.82
Avg. Realization Rate	Rs./unit	8.41	9.50	9.65	7.08	7.55

MESCOM Ltd.,

Estimation of Voltage Class wise Cost of Supply

Form-D23A

FY-23 (Projections)

Voltage Level	Sales (Actuals)	Energy Input at each voltage Level	Energy Output at each voltage Level	Energy Difference between each voltage point	Dist. Loss	% of Dist. Loss with reference to energy input at each voltage level	Sales + Loss	Loss in that voltage class	Loss to be carried forward to next voltage class	Allocation of loss	Power purchase at IF point	Dist. Loss in %	Trans. Loss in %	Power purchase at Gen. Bus	Aggregate System Loss in different voltages %
	MU	MU	MU	MU	MU	%	MU	MU	MU	MU	MU	%	%	MU	MU
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	15
=>66 kV	266.29	6013.36	5747.07	266.29		0.00%	266.29	0.00	0.00	0.00	266.29	0.00%	2.978%	274.46	2.98%
33 kV	73.03	5747.07	5599.78	147.29	74.26	1.29%	73.98	0.95	0.04	0.99	74.02	0.02%	2.978%	76.29	3.26%
11 kV	749.41	5599.78	4579.16	1020.62	271.21	4.84%	787.53	38.12	2.60	40.72	790.13	0.68%	2.978%	814.38	6.56%
LT	4334.12	4579.16		4579.16	245.04	5.35%	4579.10	244.98	303.82	548.80	4882.92	9.13%	2.978%	5032.80	12.51%
	5422.85				590.51					590.51	6013.36	9.82%		6197.93	12.51%
Total	5422.85				590.51					590.51	6013.36	9.82%		6197.93	12.51%

Particulars	Unit	66 kV & above	33 kV	11 kV	LT	Total
Energy Sales as per flow diagram	MU	266.29	73.03	749.41	4334.12	5422.85
Dist. Loss	MU	0.00	0.99	40.72	548.80	590.51
Net IF energy	MU	266.29	74.02	790.13	4882.92	6013.36
Tr. Loss	%	2.978%	2.978%	2.978%	2.978%	
Net Energy at Gen	MU	274.46	76.29	814.38	5032.80	6197.93
Dist of enery input	%	4.43%	1.23%	13.14%	81.20%	100.00%
PP Cost	Rs.in Cr.	2858.44				
Dist. Of PP Cost	Rs.in Cr.	126.63	35.16	375.60	2321.04	2858.43
Dist of enery sales	%	4.91%	1.35%	13.82%	79.92%	100.00%
Other Cost	Rs.in Cr.	1941.49				
Dist. Of other Cost	Rs.in Cr.	95.33	26.21	268.31	1551.65	1941.50
Total Cost	Rs.in Cr.	221.96	61.37	643.91	3872.69	4799.93
Voltage wise COS	Ps./unit	8.34	8.40	8.59	8.94	8.86
Avg. Real. Rate	Rs./unit	8.62	9.74	9.61	7.06	7.54
% of Real. Rate over VCOS	%	103%	116%	112%	79%	85%

Particulars	Unit	66 kV & above	33 kV	11 kV	LT	Total
Energy Sales	MU	266.29	73.03	749.41	4334.12	5422.85
Net Energy Sales	MU	266.29	73.03	749.41	4334.12	5422.85
Revenue Realised	Rs.in Cr.	229.48	71.11	720.01	3061.12	4081.72
Avg. Realization Rate	Rs./unit	8.62	9.74	9.61	7.06	7.54

MESCOM Ltd.,

Estimation of Voltage Class wise Cost of Supply

Form-D23A

FY-24 (Projections)

Voltage Level	Sales (Actuals)	Energy Input at each voltage Level	Energy Output at each voltage Level	Energy Difference between each voltage point	Dist. Loss	% of Dist. Loss with reference to energy input at each voltage level	Sales + Loss	Loss in that voltage class	Loss to be carried forward to next voltage class	Allocation of loss	Power purchase at IF point	Dist. Loss in %	Trans. Loss in %	Power purchase at Gen. Bus	Aggregate System Loss in different voltages %
	MU	MU	MU	MU	MU	%	MU	MU	MU	MU	MU	%	%	MU	MU
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	15
=>66 kV	266.29	6230.42	5964.13	266.29		0.00%	266.29	0.00	0.00	0.00	266.29	0.00%	2.978%	274.46	2.98%
33 kV	73.03	5964.13	5814.15	149.98	76.95	1.29%	73.98	0.95	0.04	0.99	74.02	0.02%	2.978%	76.29	3.26%
11 kV	772.83	5814.15	4761.57	1052.58	279.75	4.81%	811.88	39.05	2.60	41.65	814.48	0.67%	2.978%	839.48	6.56%
LT	4507.69	4761.57		4761.57	253.88	5.33%	4761.48	253.79	314.16	567.95	5075.64	9.12%	2.978%	5231.43	12.49%
	5619.84				610.58					610.58	6230.42	9.80%		6421.66	12.49%
Total	5619.84				610.58					610.58	6230.42	9.80%		6421.66	12.49%

Particulars	Unit	66 kV & above	33 kV	11 kV	LT	Total
Energy Sales as per flow diagram	MU	266.29	73.03	772.83	4507.69	5619.84
Dist. Loss	MU	0.00	0.99	41.65	567.95	610.58
Net IF energy	MU	266.29	74.02	814.48	5075.64	6230.42
Tr. Loss	%	2.978%	2.978%	2.978%	2.978%	
Net Energy at Gen	MU	274.46	76.29	839.48	5231.43	6421.66
Dist of enery input	%	4.27%	1.19%	13.07%	81.47%	100.00%
PP Cost	Rs.in Cr.	2983.05				
Dist. Of PP Cost	Rs.in Cr.	127.38	35.50	389.88	2430.28	2983.04
Dist of enery sales	%	4.74%	1.30%	13.75%	80.21%	100.00%
Other Cost	Rs.in Cr.	1545.26				
Dist. Of other Cost	Rs.in Cr.	73.25	20.09	212.47	1239.45	1545.26
Total Cost	Rs.in Cr.	200.63	55.59	602.35	3669.73	4528.30
Voltage wise COS	Ps./unit	7.53	7.61	7.79	8.14	8.07
Avg. Real. Rate	Rs./unit	8.82	9.98	9.56	7.05	7.52
% of Real. Rate over VCOS	%	117%	131%	123%	87%	93%

Particulars	Unit	66 kV & above	33 kV	11 kV	LT	Total
Energy Sales	MU	266.29	73.03	772.83	4507.69	5619.84
Net Energy Sales	MU	266.29	73.03	772.83	4507.69	5619.84
Revenue Realised	Rs.in Cr.	234.92	72.86	738.69	3176.22	4222.69
Avg. Realization Rate	Rs./unit	8.82	9.98	9.56	7.05	7.52

MESCOM Ltd.,

Estimation of Voltage Class wise Cost of Supply

Form-D23A

FY-25 (Projections)

Voltage Level	Sales (Actuals)	Energy Input at each voltage Level	Energy Output at each voltage Level	Energy Difference between each voltage point	Dist. Loss	% of Dist. Loss with reference to energy input at each voltage level	Sales + Loss	Loss in that voltage class	Loss to be carried forward to next voltage class	Allocation of loss	Power purchase at IF point	Dist. Loss in %	Trans. Loss in %	Power purchase at Gen. Bus	Aggregate System Loss in different voltages %
	MU	MU	MU	MU	MU	%	MU	MU	MU	MU	MU	%	%	MU	MU
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	15
=>66 kV	266.29	6450.41	6184.12	266.29		0.00%	266.29	0.00	0.00	0.00	266.29	0.00%	2.978%	274.46	2.98%
33 kV	73.03	6184.12	6031.42	152.70	79.67	1.29%	73.98	0.95	0.04	0.99	74.02	0.02%	2.978%	76.29	3.26%
11 kV	796.97	6031.42	4946.12	1085.30	288.33	4.78%	836.98	40.01	2.60	42.61	839.58	0.66%	2.978%	865.35	6.56%
LT	4683.27	4946.12		4946.12	262.85	5.31%	4945.90	262.63	324.63	587.26	5270.53	9.10%	2.978%	5432.30	12.47%
	5819.56				630.85					630.85	6450.41	9.78%		6648.40	12.47%
Total	5819.56				630.85					630.85	6450.41	9.78%		6648.40	12.47%

Particulars	Unit	66 kV & above	33 kV	11 kV	LT	Total
Energy Sales as per flow diagram	MU	266.29	73.03	796.97	4683.27	5819.56
Dist. Loss	MU	0.00	0.99	42.61	587.26	630.85
Net IF energy	MU	266.29	74.02	839.58	5270.53	6450.41
Tr. Loss	%	2.978%	2.978%	2.978%	2.978%	
Net Energy at Gen	MU	274.46	76.29	865.35	5432.30	6648.40
Dist of enery input	%	4.13%	1.15%	13.02%	81.71%	100.00%
PP Cost	Rs.in Cr.	3089.93				
Dist. Of PP Cost	Rs.in Cr.	127.61	35.53	402.31	2524.46	3089.91
Dist of enery sales	%	4.58%	1.25%	13.69%	80.47%	100.00%
Other Cost	Rs.in Cr.	1678.36				
Dist. Of other Cost	Rs.in Cr.	76.87	20.98	229.77	1350.75	1678.37
Total Cost	Rs.in Cr.	204.48	56.51	632.08	3875.21	4768.28
Voltage wise COS	Ps./unit	7.68	7.74	7.93	8.27	8.20
Avg. Real. Rate	Rs./unit	9.03	10.22	9.51	7.03	7.51
% of Real. Rate over VCOS	%	118%	132%	120%	85%	92%

Particulars	Unit	66 kV & above	33 kV	11 kV	LT	Total
Energy Sales	MU	266.29	73.03	796.97	4683.27	5819.56
Net Energy Sales	MU	266.29	73.03	796.97	4683.27	5819.56
Revenue Realised	Rs.in Cr.	240.50	74.65	757.76	3292.07	4364.98
Avg. Realization Rate	Rs./unit	9.03	10.22	9.51	7.03	7.51

MESCOM Ltd.,

Estimation of Voltage Class wise Cost of Supply

Form-D23A

FY-23 (Projections at Proposed Tariff)

Voltage Level	Sales (Actuals)	Energy Input at each voltage Level	Energy Output at each voltage Level	Energy Difference between each voltage point	Dist. Loss	% of Dist. Loss with reference to energy input at each voltage level	Sales + Loss	Loss in that voltage class	Loss to be carried forward to next voltage class	Allocation of loss	Power purchase at IF point	Dist. Loss in %	Trans. Loss in %	Power purchase at Gen. Bus	Aggregate System Loss in different voltages %
	MU	MU	MU	MU	MU	%	MU	MU	MU	MU	MU	%	%	MU	MU
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	15
=>66 kV	266.29	6013.36	5747.07	266.29		0.00%	266.29	0.00	0.00	0.00	266.29	0.00%	2.978%	274.46	2.98%
33 kV	73.03	5747.07	5599.78	147.29	74.26	1.29%	73.98	0.95	0.04	0.99	74.02	0.02%	2.978%	76.29	3.26%
11 kV	749.41	5599.78	4579.16	1020.62	271.21	4.84%	787.53	38.12	2.60	40.72	790.13	0.68%	2.978%	814.38	6.56%
LT	4334.12	4579.16		4579.16	245.04	5.35%	4579.10	244.98	303.82	548.80	4882.92	9.13%	2.978%	5032.80	12.51%
	5422.85				590.51					590.51	6013.36	9.82%		6197.93	12.51%
Total	5422.85				590.51					590.51	6013.36	9.82%		6197.93	12.51%

Particulars	Unit	66 kV & above	33 kV	11 kV	LT	Total
Energy Sales as per flow diagram	MU	266.29	73.03	749.41	4334.12	5422.85
Dist. Loss	MU	0.00	0.99	40.72	548.80	590.51
Net IF energy	MU	266.29	74.02	790.13	4882.92	6013.36
Tr. Loss	%	2.978%	2.978%	2.978%	2.978%	
Net Energy at Gen	MU	274.46	76.29	814.38	5032.80	6197.93
Dist of enery input	%	4.43%	1.23%	13.14%	81.20%	100.00%
PP Cost	Rs.in Cr.	2858.44				
Dist. Of PP Cost	Rs.in Cr.	126.63	35.16	375.60	2321.04	2858.43
Dist of enery sales	%	4.91%	1.35%	13.82%	79.92%	100.00%
Other Cost	Rs.in Cr.	1941.49				
Dist. Of other Cost	Rs.in Cr.	95.33	26.21	268.31	1551.65	1941.50
Total Cost	Rs.in Cr.	221.96	61.37	643.91	3872.69	4799.93
Voltage wise COS	Ps./unit	8.34	8.40	8.59	8.94	8.86
Avg. Real. Rate	Rs./unit	9.22	10.44	14.63	7.80	8.86
% of Real. Rate over VCOS	%	111%	124%	170%	87%	100%

Particulars	Unit	66 kV & above	33 kV	11 kV	LT	Total
Energy Sales	MU	266.29	73.03	749.41	4334.12	5422.85
Net Energy Sales	MU	266.29	73.03	749.41	4334.12	5422.85
Revenue Realised	Rs.in Cr.	245.44	76.23	1096.24	3382.02	4799.93
Avg. Realization Rate	Rs./unit	9.22	10.44	14.63	7.80	8.86

MESCOM Ltd.,

Form-D24

External Subsidy (Allocation of external subsidy among consumer classes)

(Rs in Crs)

Sl.No	Tariff Category	Type of Installation	At Current Tariff Charges for FY23		At Proposed Tariff Charges for FY23	
			Revenue for a full year.	External Subsidy Directly Assigned	Revenue for a full year.	External Subsidy Directly Assigned
	LT-1	Bhagya Jyothi / Kutir Jyothi	28.22	28.22	31.49	31.49
	LT-4a	IP Sets (10 HP & Below)	1097.94	1097.94	1207.78	1207.78
		TOTAL	1126.16	1126.16	1239.27	1239.27

Annexure-1(a)

MESCOM
Status of Borrowings of MESCOM 31.03.2021

									Rs. In Cr.
		OB as on 1.4.2020	Loan availed during FY 20-21	Repayment	Term of loan	Present ROI	Purpose of loan	Interest amount for FY-20	Loan Balances as on 31.3.2021
1	2	3	4	5	6	7	8	9	10
	Long Term Loan								
1	Union Bank of India I	59.52		14.28	1+7 years	7.20%	DTC metering & UNIP	4.37	45.24
2	Union Bank of India IV	34.52		14.28	1+7 years	7.20%	Capital Expenditure	2.22	20.24
3	Union Bank of India VI	27.08		6.25	1 + 8 year	7.20%	Capital Expenditure	1.92	20.83
4	Union Bank of India VIII	5.77		5.77	1+7 years	8.10%	Capital Expenditure	0.12	0.00
5	Union Bank of India X	144.44		16.66	1+9 years	7.20%	Capital Expenditure	10.81	127.78
6	Canara Bank I	10.14		7.14	1+7 years	8.70%	Capital Expenditure	0.58	3.00
7	Canara Bank II	13.11		7.14	1+7 years	8.70%	Capital Expenditure	0.84	5.97
8	Canara Bank III	25.01		7.14	1+7 years	8.70%	Capital Expenditure	1.93	17.87
9	Canara Bank IV	32.00		7.20	1+7 years	8.05%	Capital Expenditure	2.17	24.80
10	Punjab & Sind Bank II	63.11		14.28	1+7 years	7.85%	Capital Expenditure	4.64	48.83
11	Vijaya Bank II	138.89		18.06	1+9 years	8.30%	Capital Expenditure	10.48	120.83
12	Syndicate Bank I	210.65		27.78	1+9 years	8.25%	Capital Expenditure	16.79	182.87
13	Syndicate Bank II	25.00	125.00	1.39	1+9 years	8.55%	Capital Expenditure	11.54	148.61
14	Bank of India I	50.00	165.00	2.41	1+9 years	7.35%	Capital Expenditure	12.31	212.59
15	REC APDRP	0.26		0.12	3+10 years	11.00%	APDRP Project	0.03	0.14
16	REC Bulk loan	6.96		6.96	2+5 years	10.75%	Transformer & Conductors	0.46	0.00
17	REC/RGGVY Loan I[Smg/cml]	2.98		0.74	10 years	10.75%	RGGVY Project	0.30	2.24
18	REC/RGGVY Loan II[DK/Udupi]	6.36		0.80	10 years	10.75%	RGGVY Project	0.67	5.56
19	GOK PMGY	0.40		0.07	20 yearsMorotc	12.00%	PMGY Project	0.04	0.33
20	REC-IPDS	40.39	22.73	0.00	3+10 years	10.50%	IPDS Project	5.28	63.12
21	REC-DDUGJY I	102.20	16.49	0.00	3+10 years	10.50%	DDUGJY Project	11.45	118.69
22	REC-DDUGJY II	0.00	40.00	0.00	3+10 years	10.66%	DDUGJY Project	1.24	40.00
	Total	998.79	369.22	158.47				100.19	1209.54
Short Term Loan									
23		0.00							0.00
	Total	0.00	0.00	0.00					0.00
	Sub Total	998.79	369.22	158.47				100.19	1209.54
Over Drafts									
24	Syndicate Bank OD	20.60	58.58			7.80%	Working Capital	7.45	79.18
25	Union Bank of India OD	154.63	55.72			7.20%	Working Capital	13.83	210.35
26	State Bank of India OD	101.67	7.13			7.65%	Working Capital	10.19	108.80
	Total OD limit	276.90	121.43	0.00				31.47	398.33
	Grand Total	1275.69	490.65	158.47	0.00	0.00	0.00	131.66	1607.87

Annexure-1(b)

MESCOM
Status of Borrowings of MESCOM 31.03.2022

									Rs. In Cr.
		OB as on 1.4.2021	Loan availed during FY 21-22	Repayment	Term of loan	Present ROI	Purpose of loan	Interest amount for FY-22	Loan Balances as on 31.3.2022
1	2	3	4	5	6	7	8	9	10
Long Term Loan									
1	Union Bank of India I	45.24		14.29	1+7 years	7.20%	DTC metering & UNIP	6.32	30.95
2	Union Bank of India IV	20.24		14.29	1+7 years	7.20%	Capital Expenditure	3.21	5.95
3	Union Bank of India VI	20.83		6.25	1 + 8 year	7.20%	Capital Expenditure	2.78	14.58
4	Union Bank of India VIII	0.00			1+7 years	8.10%	Capital Expenditure	0.17	0.00
5	Union Bank of India X	127.78		16.67	1+9 years	7.20%	Capital Expenditure	15.62	111.11
6	Canara Bank I	3.00		3.00	1+7 years	8.70%	Capital Expenditure	0.84	0.00
7	Canara Bank II	5.97		5.97	1+7 years	8.70%	Capital Expenditure	1.21	0.00
8	Canara Bank III	17.87		7.14	1+7 years	8.70%	Capital Expenditure	2.79	10.73
9	Canara Bank IV	24.80		7.20	1+7 years	8.05%	Capital Expenditure	3.14	17.60
10	Punjab & Sind Bank II	48.83		14.28	1+7 years	7.85%	Capital Expenditure	6.71	34.55
11	Vijaya Bank II	120.83		16.64	1+9 years	8.30%	Capital Expenditure	15.15	104.19
12	Syndicate Bank I	182.87		27.78	1+9 years	8.25%	Capital Expenditure	24.26	155.09
13	Syndicate Bank II	148.61		16.67	1+9 years	8.55%	Capital Expenditure	15.69	131.94
14	Bank of India I	212.59		28.88	1+9 years	7.35%	Capital Expenditure	16.80	183.71
15	REC APDRP	0.14		0.14	3+10 years	11.00%	APDRP Project	0.03	0.00
16	REC Bulk loan	0.00			2+5 years	10.75%	Transformer & Conductors	0.00	0.00
17	REC/RGGVY Loan I[Smg/cml]	2.24		0.74	10 years	10.75%	RGGVY Project	0.24	1.50
18	REC/RGGVY Loan II[DK/Udupi]	5.56		0.80	10 years	10.75%	RGGVY Project	0.52	4.76
19	GOK PMGY	0.33		0.08	20 yearsMorotc	12.00%	PMGY Project	0.03	0.25
20	REC-IPDS	63.12		6.31	3+10 years	10.50%	IPDS Project	6.87	56.81
21	REC-DDUGJY I	118.69		11.87	3+10 years	10.50%	DDUGJY Project	14.93	106.82
22	REC-DDUGJY II	40.00			3+10 years	10.66%	DDUGJY Project	1.58	40.00
	Commercial Banks	0.00	300.00	0.00		11.00%	Capital Expenditure	1.28	300.00
	Total	1209.54	300.00	199.00				140.17	1310.54
Short Term Loan									
23		0.00							0.00
	Total	0.00	0.00	0.00					0.00
	Sub Total	1209.54	300.00	199.00				140.17	1310.54
Over Drafts									
24	Syndicate Bank OD	79.18		79.18		7.80%	Working Capital	6.18	0.00
25	Union Bank of India OD	210.35		210.35		7.20%	Working Capital	15.15	0.00
26	State Bank of India OD	108.80		108.8		7.65%	Working Capital	8.32	0.00
	Commercial Banks	0.00	756.47	261.88				53.56	494.59
	Total OD limit	398.33	756.47	660.21				83.21	494.59
	Grand Total	1607.87	1056.47	859.21	0.00	0.00	0.00	223.38	1805.13

Annexure-1(c)

MESCOM
Status of Borrowings of MESCOM 31.03.2023

Rs. In Cr.									
		OB as on 1.4.2022	Loan availed during FY 22-23	Repayment	Term of loan	Present ROI	Purpose of loan	Interest amount for FY-23	Loan Balances as on 31.3.2023
1	2	3	4	5	6	7	8	9	10
	Long Term Loan								
1	Union Bank of India I	30.95		14.29	1+7 years	7.20%	DTC metering & UNIP	2.62	16.66
2	Union Bank of India IV	5.95		5.95	1+7 years	7.20%	Capital Expenditure	0.33	0.00
3	Union Bank of India VI	14.58		14.58	1 + 8 year	7.20%	Capital Expenditure	0.80	0.00
4	Union Bank of India VIII	0.00			1+7 years	8.10%	Capital Expenditure	0.00	0.00
5	Union Bank of India X	111.11		16.67	1+9 years	7.20%	Capital Expenditure	11.31	94.44
6	Canara Bank I	0.00		0.00	1+7 years	8.70%	Capital Expenditure	0.00	0.00
7	Canara Bank II	0.00		0.00	1+7 years	8.70%	Capital Expenditure	0.00	0.00
8	Canara Bank III	10.73		10.73	1+7 years	8.70%	Capital Expenditure	0.59	0.00
9	Canara Bank IV	17.60		7.20	1+7 years	8.05%	Capital Expenditure	1.54	10.40
10	Punjab & Sind Bank II	34.55		14.28	1+7 years	7.85%	Capital Expenditure	3.02	20.27
11	Vijaya Bank II	104.19		16.64	1+9 years	8.30%	Capital Expenditure	10.55	87.55
12	Syndicate Bank I	155.09		27.78	1+9 years	8.25%	Capital Expenditure	15.53	127.31
13	Syndicate Bank II	131.94		16.67	1+9 years	8.55%	Capital Expenditure	13.60	115.27
14	Bank of India I	183.71		28.88	1+9 years	7.35%	Capital Expenditure	18.62	154.83
15	REC APDRP	0.00		0.00	3+10 years	11.00%	APDRP Project	0.00	0.00
16	REC Bulk loan	0.00			2+5 years	10.75%	Transformer & Conductors	0.00	0.00
17	REC/RGGVY Loan I[Smg/cml]	1.50		0.74	10 years	10.75%	RGGVY Project	0.12	0.76
18	REC/RGGVY Loan II[DK/Udupi]	4.76		0.80	10 years	10.75%	RGGVY Project	0.48	3.96
19	GOK PMGY	0.25		0.08	20 yearsMorotc	12.00%	PMGY Project	0.02	0.17
20	REC-IPDS	56.81		6.31	3+10 years	10.50%	IPDS Project	5.90	50.50
21	REC-DDUGJY I	106.82		11.87	3+10 years	10.50%	DDUGJY Project	11.10	94.95
22	REC-DDUGJY II	40.00			3+10 years	10.66%	DDUGJY Project	4.40	40.00
	Commercial Banks	300.00	430.00	35.53		11.00%	Capital Expenditure	56.25	694.47
	Total	1310.54	430.00	229.00				156.78	1511.54
	Short Term Loan								
23		0.00							0.00
	Total	0.00	0.00	0.00					0.00
	Sub Total	1310.54	430.00	229.00				156.78	1511.54
	Over Drafts								
24	Syndicate Bank OD	0.00		0.00		7.80%	Working Capital	0.00	0.00
25	Union Bank of India OD	0.00		0.00		7.20%	Working Capital	0.00	0.00
26	State Bank of India OD	0.00		0		7.65%	Working Capital	0.00	0.00
	Commercial Banks	494.59	789.93	682.89				86.89	601.63
	Total OD limit	494.59	789.93	682.89				86.89	601.63
	Grand Total	1805.13	1219.93	911.89	0.00	0.00	0.00	243.67	2113.17

Annexure-1(d)

MESCOM
Status of Borrowings of MESCOM 31.03.2024

Rs. In Cr.									
		OB as on 1.4.2023	Loan availed during FY 23-24	Repayment	Term of loan	Present ROI	Purpose of loan	Interest amount for FY-24	Loan Balances as on 31.3.2024
1	2	3	4	5	6	7	8	9	10
	Long Term Loan								
1	Union Bank of India I	16.66		16.66	1+7 years	7.20%	DTC metering & UNIP	0.92	0.00
2	Union Bank of India IV	0.00			1+7 years	7.20%	Capital Expenditure	0.00	0.00
3	Union Bank of India VI	0.00			1 + 8 year	7.20%	Capital Expenditure	0.00	0.00
4	Union Bank of India VIII	0.00			1+7 years	8.10%	Capital Expenditure	0.00	0.00
5	Union Bank of India X	94.44		16.67	1+9 years	7.20%	Capital Expenditure	9.47	77.77
6	Canara Bank I	0.00		0.00	1+7 years	8.70%	Capital Expenditure	0.00	0.00
7	Canara Bank II	0.00		0.00	1+7 years	8.70%	Capital Expenditure	0.00	0.00
8	Canara Bank III	0.00			1+7 years	8.70%	Capital Expenditure	0.00	0.00
9	Canara Bank IV	10.40		10.40	1+7 years	8.05%	Capital Expenditure	0.57	0.00
10	Punjab & Sind Bank II	20.27		20.27	1+7 years	7.85%	Capital Expenditure	1.11	0.00
11	Vijaya Bank II	87.55		16.64	1+9 years	8.30%	Capital Expenditure	8.72	70.91
12	Syndicate Bank I	127.31		27.78	1+9 years	8.25%	Capital Expenditure	12.48	99.53
13	Syndicate Bank II	115.27		16.67	1+9 years	8.55%	Capital Expenditure	11.76	98.60
14	Bank of India I	154.83		28.88	1+9 years	7.35%	Capital Expenditure	15.44	125.95
15	REC APDRP	0.00		0.00	3+10 years	11.00%	APDRP Project	0.00	0.00
16	REC Bulk loan	0.00			2+5 years	10.75%	Transformer & Conductors	0.00	0.00
17	REC/RGGVY Loan I[Smg/cml]	0.76		0.76	10 years	10.75%	RGGVY Project	0.04	0.00
18	REC/RGGVY Loan II[DK/Udupi]	3.96		3.96	10 years	10.75%	RGGVY Project	0.22	0.00
19	GOK PMGY	0.17		0.17	20 yearsMorotc	12.00%	PMGY Project	0.01	0.00
20	REC-IPDS	50.50		6.31	3+10 years	10.50%	IPDS Project	5.21	44.19
21	REC-DDUGJY I	94.95		11.87	3+10 years	10.50%	DDUGJY Project	9.79	83.08
22	REC-DDUGJY II	40.00			3+10 years	10.66%	DDUGJY Project	4.40	40.00
	Commercial Banks	694.47	250.00	81.96		11.00%	Capital Expenditure	87.22	862.51
	Total	1511.54	250.00	259.00				167.36	1502.54
Short Term Loan									
23		0.00							0.00
	Total	0.00	0.00	0.00					0.00
	Sub Total	1511.54	250.00	259.00				167.36	1502.54
Over Drafts									
24	Syndicate Bank OD	0.00		0.00		7.80%	Working Capital	0.00	0.00
25	Union Bank of India OD	0.00		0.00		7.20%	Working Capital	0.00	0.00
26	State Bank of India OD	0.00		0		7.65%	Working Capital	0.00	0.00
	Commercial Banks	601.63	789.93	673.97				90.81	717.59
	Total OD limit	601.63	789.93	673.97				90.81	717.59
	Grand Total	2113.17	1039.93	932.97	0.00	0.00	0.00	258.17	2220.13

Annexure-1(e)

MESCOM
Status of Borrowings of MESCOM 31.03.2025

Rs. In Cr.

		OB as on 1.4.2024	Loan availed during FY 24-25	Repayment	Term of loan	Present ROI	Purpose of loan	Interest amount for FY-25	Loan Balances as on 31.3.2025
1	2	3	4	5	6	7	8	9	10
	Long Term Loan								
1	Union Bank of India I	0.00			1+7 years	7.20%	DTC metering & UNIP	0.00	0.00
2	Union Bank of India IV	0.00			1+7 years	7.20%	Capital Expenditure	0.00	0.00
3	Union Bank of India VI	0.00			1 + 8 year	7.20%	Capital Expenditure	0.00	0.00
4	Union Bank of India VIII	0.00			1+7 years	8.10%	Capital Expenditure	0.00	0.00
5	Union Bank of India X	77.77		16.67	1+9 years	7.20%	Capital Expenditure	7.64	61.10
6	Canara Bank I	0.00		0.00	1+7 years	8.70%	Capital Expenditure	0.00	0.00
7	Canara Bank II	0.00		0.00	1+7 years	8.70%	Capital Expenditure	0.00	0.00
8	Canara Bank III	0.00			1+7 years	8.70%	Capital Expenditure	0.00	0.00
9	Canara Bank IV	0.00			1+7 years	8.05%	Capital Expenditure	0.00	0.00
10	Punjab & Sind Bank II	0.00			1+7 years	7.85%	Capital Expenditure	0.00	0.00
11	Vijaya Bank II	70.91		16.64	1+9 years	8.30%	Capital Expenditure	6.88	54.27
12	Syndicate Bank I	99.53		27.78	1+9 years	8.25%	Capital Expenditure	9.42	71.75
13	Syndicate Bank II	98.60		16.67	1+9 years	8.55%	Capital Expenditure	9.93	81.93
14	Bank of India I	125.95		28.88	1+9 years	7.35%	Capital Expenditure	12.27	97.07
15	REC APDRP	0.00		0.00	3+10 years	11.00%	APDRP Project	0.00	0.00
16	REC Bulk loan	0.00			2+5 years	10.75%	Transformer & Conductors	0.00	0.00
17	REC/RGGVY Loan I[Smg/cml]	0.00			10 years	10.75%	RGGVY Project	0.00	0.00
18	REC/RGGVY Loan II[DK/Udupi]	0.00			10 years	10.75%	RGGVY Project	0.00	0.00
19	GOK PMGY	0.00			20 yearsMorotc	12.00%	PMGY Project	0.00	0.00
20	REC-IPDS	44.19		6.31	3+10 years	10.50%	IPDS Project	4.51	37.88
21	REC-DDUGJY I	83.08		11.87	3+10 years	10.50%	DDUGJY Project	8.49	71.21
22	REC-DDUGJY II	40.00			3+10 years	10.66%	DDUGJY Project	4.40	40.00
	Commercial Banks	862.51	250.00	164.18		11.00%	Capital Expenditure	101.17	948.33
	Total	1502.54	250.00	289.00				164.71	1463.54
	Short Term Loan								
23		0.00							0.00
	Total	0.00	0.00	0.00					0.00
	Sub Total	1502.54	250.00	289.00				164.71	1463.54
	Over Drafts								
24	Syndicate Bank OD	0.00		0.00		7.80%	Working Capital	0.00	0.00
25	Union Bank of India OD	0.00		0.00		7.20%	Working Capital	0.00	0.00
26	State Bank of India OD	0.00		0		7.65%	Working Capital	0.00	0.00
	Commercial Banks	717.59	789.93	664.3				94.65	843.22
	Total OD limit	717.59	789.93	664.30				94.65	843.22
	Grand Total	2220.13	1039.93	953.30	0.00	0.00	0.00	259.36	2306.76

MESCOM Ltd.,**Annexure-4****Voltage wise cross subsidy surcharge for FY-23 @ proposed tariff.**

Rs./Unit

Tariff Category	Average Tariff	Voltage wise Cost of Supply @ 66 kV & above level	Voltage wise Cost of Supply at 33 kV level	Voltage wise Cost of Supply at HT level	Cross Subsidy Surcharge @ 66 kV & above level (*)	Cross Subsidy Surcharge at 33 kV level (*)	Cross Subsidy Surcharge at HT level (*)
HT-1	7.71	8.34	8.40	8.59	-	-	-
HT-2a	9.73	8.34	8.40	8.59	1.39	1.33	1.14
HT-2b	12.10	8.34	8.40	8.59	2.42	2.42	2.42
HT-2c	10.75	8.34	8.40	8.59	2.15	2.15	2.15
HT-3a	6.93	8.34	8.40	8.59	-	-	-
HT-3b	11.00	8.34	8.40	8.59	2.20	2.20	2.20
HT-4	9.61	8.34	8.40	8.59	1.27	1.21	1.02
HT-5	26.99	8.34	8.40	8.59	5.40	5.40	5.40

(*) Limited to 20% of the average applicable tariff.

MESCOM Ltd.,**Annexure-5(a)****Cross subsidy for FY-23 (projected) as per existing tariff:**

Tariff	Rs.in Cr.				
	Proposed Sales (MU)	Avg. Realization Rate (Ps/Unit)	Avg. Cost of Supply (Ps/Unit)	Cross Subsidy per Unit (Ps/Unit)	Cross Subsidy Amount (Rs.in Cr)
LT-1=<40 units	35.54	794	886	92	3.27
LT-1>40 units	21.47	565	886	321	6.89
LT-2 (a)	1,651.39	711	886	175	288.99
LT-2 (b)	8.99	978	886	-92	-0.83
LT-3	374.34	1,049	886	-163	-61.02
LT-4 (a)	1,857.77	591	886	295	548.75
LT-4 (b)	0.89	955	886	-69	-0.06
LT-4 (c)	9.30	648	886	238	2.21
LT-5	123.74	964	886	-78	-9.65
LT-6 (w/s)	157.85	569	886	317	50.04
LT-6 (st.lt.)	67.95	758	886	128	8.70
LT-7	18.32	2,813	886	-1,927	-35.30
LT Total	4,327.55				801.99
HT-1	108.26	625	886	261	28.26
HT-2 (a)	569.09	924	886	-38	-21.63
HT-2 (b)	147.95	1,170	886	-284	-42.02
HT-2 (c)	99.89	999	886	-113	-11.29
HT-3(a)	95.39	562	886	324	30.91
HT-3 (b)	0.20	950	886	-64	-0.01
HT-4	21.91	784	886	102	2.23
HT-5	2.29	1,856	886	-970	-2.22
MSEZ Supply	43.75	684	886	202	8.84
HT Total	1,088.73				-6.93
LT + HT Total	5,416.28				795.06
Less: Misc Revenue	-6.57				76.85
Net Tariff Required	5,422.85				718.21

MESCOM Ltd.,**Annexure-5(b)****Cross subsidy for FY-23 (projected) as per proposed tariff:**

Tariff	Rs.in Cr.				
	Proposed Sales (MU)	Avg. Realization Rate (Ps/Unit)	Avg. Cost of Supply (Ps/Unit)	Cross Subsidy per Unit (Ps/Unit)	Cross Subsidy Amount (Rs.in Cr)
LT-1=<40 units	35.54	886	886	-	-
LT-1>40 units	21.47	689	886	197	4.23
LT-2 (a)	1,651.39	917	886	-31	-50.55
LT-2 (b)	8.99	1,317	886	-431	-3.87
LT-3	374.34	1,247	886	-361	-135.14
LT-4 (a)	1,857.77	650	886	236	439.31
LT-4 (b)	0.89	1,416	886	-530	-0.47
LT-4 (c)	9.30	1,028	886	-142	-1.32
LT-5	123.74	1,293	886	-407	-50.36
LT-6 (w/s)	157.85	792	886	94	14.84
LT-6 (st.lt.)	67.95	909	886	-23	-1.56
LT-7	18.32	3,932	886	-3,046	-55.80
LT Total	4,327.55				159.31
HT-1	108.26	771	886	115	12.45
HT-2 (a)	569.09	973	886	-87	-49.51
HT-2 (b)	147.95	1,210	886	-324	-47.94
HT-2 (c)	99.89	1,075	886	-189	-18.88
HT-3(a)	95.39	693	886	193	18.41
HT-3 (b)	0.20	1,100	886	-214	-0.04
HT-4	21.91	961	886	-75	-1.64
HT-5	2.29	2,699	886	-1,813	-4.15
MSEZ Supply	43.75	684	886	202	8.84
HT Total	1,088.73				-82.46
LT + HT Total	5,416.28				76.85
Less: Misc Revenue	-6.57				76.85
Net Tariff Required	5,422.85				-0.00

MESCOM Ltd.,**Annexure-6****Computation of Additional Surcharge for FY-23 (Projections @ existing tariff)**

Sl. No.	Particulars	Unit	110 kV & 66 kV	33 kV	11 kV	LT	Total
1	Power Purchase Cost	Rs.in Cr					2858.44
2	Distribution of PP Cost (based on voltage wise input)	Rs.in Cr	126.63	35.16	375.60	2321.04	2858.43
3	Energy Input Share (%)	%	4.43%	1.23%	13.14%	81.20%	100.00%
3a	Energy Sales Share (%)	%	4.91%	1.35%	13.82%	79.92%	100.00%
4	Total Fixed Charges in PP Cost (Excl. KPTCL Tr.&SLDC Charges)	Rs.in Cr					1011.61
5	Distribution of FC in PP Cost (based on voltage wise input)	Rs.in Cr	44.81	12.44	132.93	821.43	1011.61
6	KPTCL Tr. & SLDC Charges (based on voltage wise input)	Rs.in Cr	15.64	4.34	46.38	286.60	352.96
7	Fixed Cost in Retail Supply Business (Based on share of energy sales)	Rs.in Cr	50.89	13.99	143.23	828.30	1036.41
8	Distribution Network Costs (Based on share of energy sales)	Rs.in Cr	44.44	12.22	125.08	723.34	905.08
9	Total Fixed Costs (5+6+7+8)	Rs.in Cr	155.78	42.99	447.62	2659.67	3306.06
10	Fixed Charges recoverable in wheeling & banking charges (6+8)	Rs.in Cr	60.08	16.56	171.46	1009.94	1258.04
11	Balance Fixed Charges to be recovered throughg additional surcharge (5+7)	Rs.in Cr	95.70	26.43	276.16	1649.73	2048.02
12	Total Fixed Charges recoverable from HT/EHT consumers through addl. Surcharge	Rs.in Cr	95.70	26.43	276.16		398.29
13	Fixed Charges recovered by MESCOM through tariff from HT/EHT consumers	Rs.in Cr					201.43
14	Fixed charges allocated to Tr. & Dist. Network	Rs.in Cr					248.10
15	Balance available fixed charges from HT consumers (12-13)	Rs.in Cr					196.86
16	Shortfall in recovery of fixed charges to be considered for additional surcharge (12-13)	Rs.in Cr					196.86
17	Total HT/EHT Sales of MESCOM (MU)	MU					1088.73
18	Additional Surcharge (16/17) [Rs./unit]						1.81